

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1840' FSL, 1650' FWL, Sec. 24, T-27-N, R-5-W, NMPM

DHC-1986

5. Lease Number

SF-079492B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 U #119

9. API Well No.

30-039-20308

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

10-27-99 MIRU. ND WH. NU BOP. TOOH w/239 jts 1 1/2" tbg. TIH w/CIBP, set @ 6000'. Load hole w/96 bbl 2% KCl wtr. PT CIBP & csg to 3000 psi, OK. TOOH. TIH, ran CBL @ 3300-6000', TOC @ 4830'. TOOH. RD. Rig released.

10-28-99 (Verbal approval to squeeze from Jim Lovato, BLM).

10-29-99 MIRU. Perf lower Menefee/Point Lookout w/1 SPF @ 5564, 5568, 5584, 5589, 5599, 5610, 5613, 5623, 5628, 5634, 5680, 5695, 5699, 5735, 5757, 5773, 5792, 5796', w/2 SPF @ 5812, 5818, 5827, 5856, 5862, 5878, 5888, 5901, 5920' w/36 0.32" diameter holes total. Acidize w/25 bbl 15% HCl. Frac Point Lookout w/2210 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5470'. PT CIBP to 3000 psi, OK. Perf Cliff House/upper Menefee w/1 SPF @ 5055, 5058, 5066, 5077, 5102, 5114, 5118, 5122, 5127, 5138, 5144, 5146, 5148, 5168, 5170, 5178, 5210, 5217, 5232, 5315, 5390, 5401' w/22 0.32" diameter holes total. Acidize w/25 bbl 15% HCl. Frac Cliff House/upper Menefee w/1058 bbl slk wtr, 964,605 SCF N2, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 4890'. PT CIBP to 3000 psi, OK. Perf 2 sqz holes @ 3850'. Establish injection. Pump 150 sx Class "B" 50/50 poz w/0.3% fluid loss, 0.4% Versaset. Displace w/58 bbl wtr. WOC. RD

11-1-99 MIRU. ND WH. NU BOP. TIH w/3 7/8" bit to TOC @ 3572'. Drill cmt @ 3572-3850'. Circ hole clean. PT csg to 500 psi/15 min, OK. Circ hole clean w/2% KCl wtr. Pump 15 bbl 10% acetic acid across Lewis interval. TOOH. TIH, ran CBL @ 3570-4050', TOC @ 3770'. 95% bond @ 3770-3925'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date DEC 06 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

11-2-99 TIH, perf Lewis w/1 SPF @ 3965, 3975, 3985, 4012, 4042, 4186, 4208, 4222, 4228, 4343, 4346, 4360, 4374, 4380, 4382, 4388, 4390, 4395, 4404, 4409, 4429, 4518, 4525, 4532, 4535, 4539, 4585, 4595, 4658, 4670, 4708, 4718, 4760, 4766, 4800, 4823, 4838' w/37 0.29" diameter holes total. Acidize w/25 bbl 10% acetic acid. Frac Lewis w/20# linear gel, 1,100,000 SCF N2, 200,000# 20/40 Brady sd. CO after frac.

11-3/4-99 Blow well & CO.

11-5-99 Blow well & CO. Mill out CIBP @ 5470'. Blow well & CO.

11-6/7-99 Blow well & CO.

11-8-99 Blow well & CO. Mill out CIBP @ 6000'. TIH, blow well & CO.

11-9-99 Blow well & CO. TOOH. TIH w/244 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7662'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DCH-1986