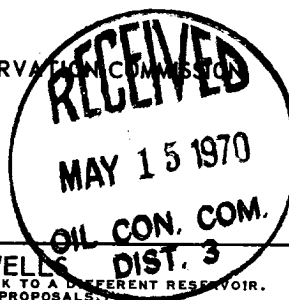


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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name San Juan 27-5 Unit
8. Farm or Lease Name San Juan 27-5 Unit
9. Well No. 120
10. Field and Pool, or Wildcat Basin Dakota
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator El Paso Natural Gas Company
3. Address of Operator Box 990, Farmington, New Mexico 87401
4. Location of Well UNIT LETTER <u>L</u> , <u>1840</u> FEET FROM THE <u>South</u> LINE AND <u>800</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>27N</u> RANGE <u>5W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6508' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & S/W Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-25-70 spudded well, drilled surface hole.

On 4-26-70 ran 7 joints 9 5/8", 32.30#, H-40 surface casing (223') set at 239' w/190 sacks of cement circulated to surface. W.O.C. 12 hours, held 600#/30 Min.

On 5-3-70 T.D. 3514', ran 108 joints 7", 20#, J-55 intermediate casing (3500') set at 3514' w/155 sacks of cement. W.O.C. 14 hours, held 800#/30 Min.

On 5-9-70 T.D. 7809', ran 230 joints 4 1/2", 10.5# and 11.6#, K production casing (7796') set at 7809' w/360 sacks of cement. W.O.C. 18 hours.

On 5-10-70 P.B.T.D. 7792', perf. 7478-94', 7598-7614', 7662-70', 7680-88' w/24 SPZ. Frac w/50,000# 20/40 sand, 48,110 gal. water, dropped 3 sets of 24 balls, flushed w/5400 gal. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original Signed F. H. WOOD</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>5-13-70</u>
APPROVED BY <u><i>Emory Church</i></u>	TITLE <u>SUPERVISOR DIST. 3</u>	DATE <u>MAY 15 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		