DISTRIBUTIO		i	
SANTA FE			
FILE			
U.\$.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	,	
	GAS		
OPERATOR			
PHORATION OFF			

	SANTA FE FILE U.S.G.S. LAND OFFICE IMANSPORTER GAS OPERATOR PHORATION OFFICE	R	EQUEST	OIL CONSERVATION COMMISSION JEST FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL GAS				Form C -104 Supersedes Old C-104 and C-11 Effective 1-1-65		
•	Operator El Paso Natural Gas									
	Address		^3							
-	Box 990, Fermington, New Mexico 87401 Reason(s) for tiling (Check proper box) Other (Please explain)									
	New We!! Recompletion									
	Change in Ownership	Casinghead Gas	Conde							
	If change of ownership give name and address of previous owner									
I.] [Lease Name WELL AND LEASE		Including F	ciuding Formation Kind of Leas			e Lease No.			
	San Juan 27-5 Unit	120 Ba	asin Dal	kota		State, Federa	l or Free	Fee		
		40 Feet From The SC	outh Lin	e and	800	Feet From 1	The	West		
	Line of Section 23 To	waship 27N	Range		5W , NMPN	, Rio A	rriba	County		
L <u>I</u>	DESIGNATION OF TRANSPOR'				Give address	to which games	ed copy of this form is	to be seen		
l	El Paso Natural Gas	Company		Box 99	0, Farmi	ington, Ne	w Mexico 874	01		
-[Nome of Authorized Transporter of Car Northwest Pipeline		as X				ped copy of this form is nington, New M	!		
	If well produces oil or liquids,	Unit Sec. Twp.	P.ge.		ually connect			CAICS STAGE		
L	give location of tanks. I this production is commingled with	th that from any other lease	5W e or pool,	give comm	ingling orde	r number:	·			
	COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back San.e Re	es'v. Diff. Res'v.		
	Designate Type of Completic	Date Compl. Ready to Prod.		Total Dep	1		P.B.T.D.			
Ĺ	Date Spudded	Name of Producing Formatic			1987		Tubing Depth			
	Perforations		Depth Casing Shoe							
-	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
F								·		
-										
	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test	must be af	ter recovery	of total	ar of load oil a	ind must be equal to or	exceed top allow-		
_	DIL WELL Date First New Oil Run To Tanks	Date of Test	jor tata dej	Producing			i, etc.)			
	Length of Test	Tubing Pressure		Casing P	A F:	T d dame	Choke Size			
-	Actual Prod. During Test	Oil-Bbis.		Water - Bt		0 4 1974	Gae - MCF			
				<u> </u>	DIST	· 3				
_	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Cond	densate/MMCI		Gravity of Condensat	•		
-	Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in))	Casing Pre	essure (Shut	-in)	Choke Size			
<u>ا</u> د د	ERTIFICATE OF COMPLIANC	ŒE			OIL (CONSERVA	TION COMMISSIO			
I	I hereby certify that the rules and regulations of the Oil Conservation			APPRO		FEB		, 19		
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			BY Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST. NO. 3							
_					This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation					
-	(Signature)				tests taken on the well in accordance with RULE 111. All pactions of this form must be filled out completely for allow-					
	JAN 221974 (Til.	le)		able on	new and red Loutenly S	completed well lections I. II.	ile. - III. and VI for cha	inges of owner,		
	(Date)			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						