



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-2304

Burlington Resources Oil & Gas Company
P.O. Box 4289
Farmington, New Mexico 87499

Attention: Ms. Peggy Bradfield

*San Juan 27-5 Unit No. 120
API No. 30-039-20313
Unit L, Section 23, Township 27 North, Range 5 West, NMPM,
Rio Arriba County, New Mexico.
Blanco-Mesaverde (Prorated Gas - 72319) and
Basin-Dakota (Prorated Gas - 71599) Pools*

RECEIVED
APR 22 1999
OIL CON. DIV.
DIST. 3

Dear Ms. Bradfield:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

The applicant shall consult with the supervisor of the Aztec District Office of the Division upon completion and testing of the well in order to establish a fixed allocation of production from each of the commingled zones. Upon approval by the Division's Aztec District Office, the applicant shall submit the allocation formula to the Santa Fe Office of the Division.

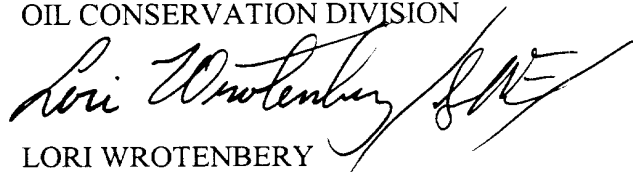
REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

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Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 20th day of April, 1999.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in black ink, appearing to read "Lori Wrotenbery", followed by a large, stylized flourish or mark.

LORI WROTENBERY
Director

SEAL

LW/DRC

cc: Oil Conservation Division - Aztec /
Bureau of Land Management-Farmington

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-039-20313
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name San Juan 27-5 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Well No. 120 9. Pool Name or Wildcat Blanco MV/Basin DK
4. Location of Well, Footage, Sec., T, R, M 1840' FSL, 800' FWL, Sec. 23, T-27-N, R-5-W, NMPM, Rio Arriba County	10. Elevation:

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

3-7-99 MIRU. SD for Sunday.
3-9-99 ND WH. NU BOP. TOO H w/236 jts 1 1/2" tbg. TIH w/4 1/2" CIBP, set @ 5812'.
Load hole w/87 bbl 2% KCl wtr. PT CIBP & csg to 3000 psi, OK. TOO H.
TIH, ran CBL @ 3400-5812' w/1000 psi, TOC @ 3650'. TOO H. SDON.
3-10-99 ND BOP. NU WH. RD. Rig released.
3-19-99 MIRU. Perf Point Lookout @ 5464, 5470, 5483, 5492, 5499, 5507, 5522,
5526, 5538, 5544, 5565, 5579, 5583, 5595, 5606, 5615, 5623, 5633,
5654, 5667, 5676, 5680, 5692, 5712' w/0.32" diameter holes. Acidize
w/1050 gal 15% HCl. Frac Point Lookout w/2134 bbl 2% KCl slk wtr,
100,000# 20/40 Arizona sd. TIH w/CIBP, set @ 5450'. PT CIBP to 4000 psi,
OK. Perf Cliff House/Menefee w/1 SPF @ 4855, 4871, 4891, 4960, 4968,
4993, 5000, 5003, 5036, 5048, 5061, 5069, 5079, 5086, 5090, 5104, 5125,
5147, 5178, 5234, 5277, 5286, 5297, 5326, 5333, 5400' w/26 0.32"
diameter holes total. Acidize w/2016 gal 15% HCl. Frac Cliff House/
Menefee w/2059 bbl 2% KCl slk wtr, 100,000# 20/40 Arizona sd. TIH
w/CIBP, set @ 4810'. PT CIBP to 3000 psi, OK. Perf lower Lewis w/1 SPF @
4254, 4256, 4258, 4287, 4289, 4291, 4293, 4295, 4297, 4337, 4339, 4341,
4343, 4438, 4440, 4442, 4444, 4446, 4448, 4495, 4497, 4499, 4501, 4503,
4565, 4567, 4569, 4571, 4669, 4671, 4673, 4675, 4702, 4704, 4706, 4708,
4746, 4748, 4750, 4752' w/40 0.29" diameter holes total. Acidize w/1050
gal acetic acid. Frac lower Lewis w/472 bbl 25# linear gel, 100,000# 20/40
Arizona sd, 830,000 SCF N2. CO after frac.

Continued on back

SIGNATURE [Signature] Regulatory Administrator September 21, 1999

no
(This space for State Use)

QUALITY OIL & GAS INSPECTION, DIST.

SEP 27 1999

Approved by ORIGINAL SIGNED BY LINDA BUSCH Title _____ Date _____

8-20/22-99 Blow well & CO. RD.

8-25-99 MIRU. TIH w/CIBP, set @ 4210'. Pump 210 gal 10% acetic acid. Load hole w/2% KCl wtr. PT CIBP to 3000 psi, OK. Perf upper Lewis w/1 SPF @ 3839, 3842, 3845, 3848, 3868, 3870, 3884, 3887, 3890, 3893, 3896, 3899, 3920, 3922, 3924, 3945, 3948, 3951, 3953, 4033, 4036, 4039, 4042, 4078, 4081, 4084, 4097, 4100, 4103, 4116, 4118, 4120, 4134, 4136, 4138, 4140, 4142, 4144' w/38 0.29" diameter holes total. Acidize w/840 gal 10% acetic acid. Frac upper Lewis w/390 bbl 25# linear gel, 100,000# 20/40 Brady s CO after frac.

8-26/27-99 Blow well & CO. RD.

9-7-99 MIRU. ND WH. NU BOP. TIH w/3 7/8" mill to 4140'. Blow well & CO to 4200'.

9-8-99 Blow well & CO. Drill CIBP @ 4200'. TIH to 4752'. Blow well & CO.

9-9-99 Blow well & CO.

9-10-99 Blow well & CO. Drill CIBP @ 4800'. TIH, blow well & CO.

9-11-99 Blow well & CO. Drill CIBP @ 5450'. Blow well & CO to 5712'.

9-12/14-99 Blow well & CO to CIBP @ 5812'.

9-15-99 Blow well & CO. TOOH. TIH w/180 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5685'. ND BOF NU WH. RD. Rig released.

Dakota is temporarily abandoned pending further testing of the Mesaverde.