

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						WELL API NO. 30-039-20313	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐						5. Indicate Type of Lease STATE ☐ FEE ☒	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No.	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name San Juan 27-5 Unit	
4. Well Location Unit Letter <u>L</u> : <u>1840</u> Feet From The <u>South</u> Line and <u>800</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>27N</u> Range <u>5W</u> NMPM <u>Rio Arriba</u> County						8. Well No. 120	
5. Date Spudded 4-25-70						9. Pool name or Wildcat Blanco MV/Basin DK	
11. Date T.D. Reached 5-8-70		12. Date Compl. (Ready to Prod.) 9-15-99		13. Elevations (DF&RKB, RT, GR, etc.) 6508 GR		14. Elev. Casinghead	
15. Total Depth 7809		16. Plug Back T.D. 7792		17. If Multiple Compl. How Many Zones? 2		18. Intervals Drilled By Rotary Tools 0-7809	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4254-5712 Mesaverde						20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CBL						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8	32.3#	239	13 3/4	540 sx			
7	20#	3514	8 3/4	155 sx			
4 1/2	11.6# & 10.5#	7809	6 1/4	360 sx			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8	5685	CIBP @ 5812
26. Perforation record (interval, size, and number) 4254, 4256, 4258, 4287, 4289, 4291, 4293, 4295, 4297, 4337, 4339, 4341, 4343, 4438, 4440, 4442, 4444, 4446, 4448, 4495, 4497, 4499, 4501, 4503, 4565, 4567, 4569, 4571, 4669, 4671, 4673, 4675, 4702, 4704, 4706, 4708, 4746, 4748, 4750, 4752, 4855, 4871, 4891, 4960.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
4254-4752				472 bbl 25# linear gel, 100,000# 20/40 Arizona sd			
4855-5400				2059 bbl 2% KCl slk wtr, 100,000# 20/40 Arizona sd			
5464-5712				2134 bbl 2% KCl slk wtr, 100,000# 20/40 Arizona sd			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 9-15-99		Hours Tested		Choke Size		Gas - Oil Ratio	
Flow Tubing Press. SI 310		Casing Pressure SI 510		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl.	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold		Test Witnessed By					
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Peggy Cole</u>		Printed Name <u>Peggy Cole</u>		Title <u>Regulatory Administrator</u>		Date <u>9-21-99</u>	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leauville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee MV 4957 _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5456 _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 6530 _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Greenhorn 7450 _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 7576 _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4957	4957	—				
4957	5456	499	Mesa Verde				
5456	6530	1074	Point Lookout				
6530	7390	860	Gallup				
7390	7450	60	Greenhorn				
7450	7576	126	Graneros				
7576	7809	233	Dakota				
			Perforations continued:				
			4968, 4993, 5000, 5003,				
			5036, 5048, 5061, 5069,				
			5079, 5086, 5090, 5104,				
			5125, 5147, 5178, 5234,				
			5277, 5286, 5297, 5326,				
			5333, 5400, 5464, 5470,				
			5483, 5492, 5499, 5507,				
			5522, 5526, 5538, 5544,				
			5565, 5579, 5583, 5595,				
			5606, 5615, 5623, 5633,				
			5654, 5667, 5676, 5680,				
			5692, 5712				