DISTRIBUTIO	M		6	
SANTA FE		1		
SANTA FE				
FILE			4-	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	ſ		
TRANSPORTER -	GAS	1		
OPERATOR				
PRORATION OFFICE				

	DISTRIBUTION SANTA FE // FILE // W U.S.G.S. LAND OFFICE IRANSPORTER OIL /		ONSERVATION COMMISS FOR ALLOWABLE AND NSPORT OIL AND NA	Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	OPERATOR PROBATION OFFICE Operator El Paso Natural Gas (Company				
	Address					
	Box 990, Farmington, New Mexico 8'7401 ason(s) for filing (Check proper box) Other (Please explain)					
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden				
	If change of ownership give name and address of previous owner					
HI.	DESCRIPTION OF WELL AND I	EASE				
	Lease Name San Juan 28-7 Unit	Well No. Pool Name, Including Fo	•	te, K ederal or Fee SF 078835		
	Location C 82	5 Feet From The North Line	1800	Feet From The West		
	Onit Letter;	2751	9 and	Dio Arribo		
	Line of Section 6 Tow	nship 2/18 Range	, NMPM,	Alo Attiba County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	Address (Give address to u	hich approved copy of this form is to be seit)		
	El Paso Natural G.s C	Company		gton, New Mexico 37401 hich approved copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas or Div Gas X. El Paso Natural Gas Company		Box 990, Farmington, New Mexico 87401			
	If well produces oil or liquids, give location of tanks.	C 6 27N 7W	Is gas actually connected?	When		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order nu	mber:		
ľV.	Designate Type of Completio	n - (X) Oil Well Gas Well X	New Well Workover	Drepen Plug Back Same Resty Diff. Resty.		
	Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.		
	7-28-70	8-24-70	2918'	2904' Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc., 6280° GL	Name of Producing Formation Pictured Cliffs	Top XXX /Gas Pay 2730	Tubingless Completion		
	Perforations 2730-40, 2750-60, 27	70-80		Depth Casing Shoe 2918		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUB NG SIZE	132'	SACKS CEMENT		
	6 3/4"	2 7/8"	2918*	185 Sks.		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Frod. During Test	O11-Bbls.	Water - Bbls.	Gas-MCE SEP 1 5 1370		
				OIL COM. COM.		
	GAS WELL DIST. 3					
	Actual Prod. Test-MCF/D	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate		
	3678 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-iz			
	Calculated A. O. F.	None	946	3/4" NSERVATION COMMISSION		
VI.	CERTIFICATE OF COMPLIANO		O C C	1 = 3070		
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		THE TROOPED			
	above is true and complete to the	best of my knowledge and belief.	CLUEDVIS	OR DIST. #3		
				e filed in compliance with RULE 1104.		
	Origina	al Signed F. H. WO(N)	If this is a reques	t for allowable for a newly drilled or deepened		
(Signature) Petroleum Engineer (Title) September 11, 1970 (Date)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
			able on new and recor	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
			Fitl out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			