MO OF COPIES HEC	1.5		
DISTRIBUTE			
SANTA FE	1		
FILE			
U,S.G.5,			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			
Operator			

JAN 2 2 1974

(Date)

DISTRIBUTION  SANTA FE  FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND						Form C=104 Supersedes Old C=104 and C=11 Effective 1=1-65	
U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  OPERATOR	AUTHO	DRIZATION TO TR		OIL AND	) NATURAL	GAS		
PRORATION OFFICE	<u> </u>				<del></del>			
El Paso Matural Gas	Company							
Box 990. Fermington.	New Mexi	Leo 87401		<del></del>	·			
Reason(s) for filing (Check proper box)		Transporter of:	_	Jiher (I'lea	ise explain)			
Recompletion	Oil	Dry G						
Change of ownership give name	Casinghee	ad Gas Conde	nsate []					
DESCRIPTION OF WELL AND I	LEASE							
Lease Name	128	Pool Name, Including F			Kind of Leas State, Federa		, an	1 079394
San Juan 27-5 Unit Location Unit Letter K : 170		m The South Li		.840	Feet From			est
	mahip 27N	Range		ann, W				County
Line of Section 21	Hauth 5 (1)	Nange		ii , ivair	M, 1(10 11	11100		County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		AND NATURAL GA		ive addres	s to which appro	ved copy of	f this form is to b	be sent)
El Paso Natural Gas		3 Bay 6 97			nington, N			ha (and)
Name of Authorized Transporter of Cas Northwest Pipeline (		:						
	Unit Sec.	Twp. Ege.	Is gas actually connected? When					
f this production is commingled with COMPLETION DATA		y other lease or pool,	give commi	ngling ord		Plug Bac	ck Same Res'v.	. Diff. Res'v.
Designate Type of Completion	n = (X)		<u> </u>			ļ		! !
Date Spudded	Date Compl. R	eady to Prod.	Total Dept	h		P.B.T.D	•	
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	cing Formation	Tep Oil/Gas Pay		Tubing C	Fubing Depth		
Perforations						Depth Co	ising Shoe	
	т	UBING, CASING, AN	D CEMENTI					
HOLE SIZE	CASING	& TUBING SIZE		DEPTH	SET	<del> </del>	SACKS CEME	NT
						<u> </u>		
FEST DATA AND REQUEST FO	R ALLOWA	BLE (Test must be a able for this de	fter recovery	of total	igne of load oil	and must be	e equal to or exc	eed top allow-
Date First New Oil Run To Tanks	Date of Test		Producing			ft, etc.)		
Length of Test	Tubing Pressu	10	Casing Fre		6 3 3 3	Choke Si	20	
Actual Prod. During Test	Oil-Bble.		Water - 3		84 500	Gas-MC	F	
					N. COM.			
GAS WELL						<del></del>		
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		CF	Gravity o	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressu	re(Shut-in)	Casing Pressure (Shut-in)		Choke St	Choke Size		
DERTIFICATE OF COMPLIANC	E			_	CONSERVA		OMMISSION	
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPRO	VED		7 <b>4</b>	Kendrick	)	
Commission have been complied w. bove is true and complete to the	heat of my k	nowledge and belief.	BY		l Signed by			
			TITLE.		OLEUM ENGIR			
ORIGINAL SIGNED BY: DO	TA G RRISC	· ·	11		overt for allow	vable for	e with RULE to newly drilled	or deepened
ORILLING CLERK			well, thi	s form mu ken on the	et be accompa well in accom	nied by a rdance wit	tabulation of the house th	ne deviation
DRIELING CLERK (Tul	(e)		II AIL	anctions o	of this form mu recompleted we	at be fille	d out complete	ly for allow-

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.