

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

SF079394

1. Type of Well
GAS

RECEIVED
OCT 14 1998
OIL CON. DIV.
DIST. 3

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

✓ 1700' FSL 1840' FWL, Sec. 27, T-27-N, R-5-W, NMPM

5. Lease Number

~~SF-079403~~

If Indian, All. or
Tribe Name

7.

Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 U#128

9. API Well No.

30-039-20363

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - tubing repair

13. Describe Proposed or Completed Operations

It is intended to reapiir the tubing on the subject well according to the attached procedure.

OCT 14 1998
6:00 PM
600 PM

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator Date 10/6/98

TLW

(This space for Federal or State Office use)

APPROVED BY

[Signature] **IS/ Duane W. Spencer**

Title

Date

OCT - 9 1998

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 27-5 #128

Dakota

1700'S and 1840'W

Unit K, Section 27, T27N, R05W

Latitude / Longitude: 36° 32.5635' / 107° 20.8804'

DPNO: 52255A

Tubing Repair Procedure

Project Summary: The San Juan 27-5 #128 was drilled in 1971. The expendable check would not pump off when the tubing was originally placed and the tubing was perforated from 7544-7646'. A new casing hanger, new casing slips and slip seal assembly were installed in December 1972. The tubing was reran (without removing the faulty check). A slickline report (3/31/98) shows a tight spot at 5745' and unable to jar through at 6300'. We propose to pull the tubing, check for fill, replace the 1-1/2" tubing with 2-3/8" tubing, install production equipment and add a plunger lift.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BREG Regulatory (Cody 304-8747) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 1-1/2", 2.9#, V-55, 10rd set at 7669'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 7680'. TOOH with 1-1/2" tubing, laying down.
4. Pick up 2-3/8", 4.7#, J-55 tubing (new or yellow banded). If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill with tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 7650'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.
6. Production operations will install the plunger lift.

Recommended:

Kevin Midkiff 9/23/98
Operations Engineer

Approved:

Blair B. Brey 9-25-98
Drilling Superintendent

Kevin Midkiff
Office - 599-9807
Pager - 564-1653

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED
BLM

98 NOV 24 PM 2:23

1. Type of Well
GAS

Lease Number
SF-079394

070 FARMINGTON, NM
Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

11. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

DEC 21 1998

4. Location of Well, Footage, Sec., T, R, M

1700' FSL, 1840' FWL, Sec. 27, T-27-N, R-5-W, NMPM

OIL CON. DIV.
DIST. 3

San Juan 27-5 Unit
Well Name & Number
San Juan 27-5 U #128
API Well No.
30-039-20363
Field and Pool
Basin Dakota
County and State
Rio Arriba Co, NM

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Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

11-12-98 MIRU. SDON.
11-13-98 SD for weather.
11-14-98 ND WH. NU BOP. TIH, tag up @ PBTD @ 7683'. TOOH w/239 jts 1 1/2" tbg. SDON.
11-15-98 TIH, circ hole clean. SDON.
11-16-98 Circ hole clean. TOOH. TIH w/245 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7653'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/23/98
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

AC

JRL

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NMOC

FARMINGTON DISTRICT OFFICE

JRM