

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9100

4. Location of Well, Footage, Sec., T, R, M
1700' FSL, 1840' FWL, Sec. 27, T-27-N, R-5-W, NMPM
DHC-2292

5. Lease Number
SF-079394

6. If Indian, All. or Tribe Name

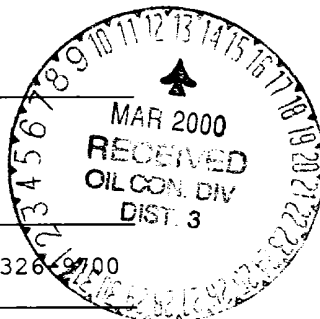
7. Unit Agreement Name
San Juan 27-5 Unit

8. Well Name & Number
San Juan 27-5 U #128

9. API Well No.
30-039-20363

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	

13. Describe Proposed or Completed Operations

10-6-99 MIRU. ND WH. NU BOP. TOOH w/196 jts 1 1/2" tbg. SDON.

10-7-99 TOOH w/38 jts 1 1/2" tbg. TIH w/4 1/2" CIBP & pkr, set CIBP @ 6200'. Load hole & circ clean w/100 bbl 2% KCl wtr. PT CIBP to 3000 psi/10 min, OK. Release pkr. PT csg to 3000 psi/15 min, OK. TOOH w/pkr. TIH, ran CBL @ 3200-6200', TOC @ 3400'. 89-90% bond @ 5450-6200', 50-60% bond @ 5150-5420', 10-20% bond @ 4600-5150', 50-70% bond @ 3400-4600', 10-15% bond @ 3200-3400'. Ran GR @ 0-3200'. TOOH. SDON.

10-8-99 ND BOP. TIH WH. RD. Rig released.

10-26-99 (Verbal approval to squeeze from Jim Lovato, BLM). MIRU. TIH, perf Point Lookout w/1 SPF @ 5393, 5406, 5414, 5430, 5437, 5462, 5468, 5487, 5493, 5500, 5511, 5530, 5536, 5549, 5560, 5565, 5585, 5609, 5618, 5628', w/2 SPF @ 5644, 5651, 5663, 5676, 5721, 5728, 5734' w/34 0.32" diameter holes total. Frac Point Lookout w/2244 bbl slk wtr, 95,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5342'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Cliff House/upper Menefee w/1 SPF @ 4915, 4930, 4956, 4962, 4970, 4978, 4997, 5013, 5024, 5042, 5067, 5081, 5098, 5126, 5150, 5157, 5170, 5184, 5204, 5210, 5221, 5239, 5247, 5256, 5307, 5311, 5321' w/0.32" diameter holes. Frac Cliff House/upper Menefee w/981 bbl slk wtr, 1,014,400 SCF N2, 90,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 4844'. PT CIBP to 3000 psi, OK. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *James Cole* Title Regulatory Administrator Date 11/15/99
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 07 2000
FARMINGTON FIELD OFFICE

10-27-99 MIRU. TIH, perf 3 sqz holes @ 3850'. Pump 150 sx Class "B" 50/50 poz w/0.3% fluid loss, 0.4% versaset. Displace to 3650'. WOC. RD.
 10-29-99 MIRU. SD for weekend.
 11-1-99 ND WH. NU BOP. TIH, tag TOC @ 3572'. Drill cmt @ 3572-3755'. SDON.
 11-2-99 Drill cmt @ 3755-4000', Blow well & CO to 4844'. Displace hole w/2% KCl wtr. TOOH. TIH, ran CBL @ 3293-4032', good bond @ 3846-3880'. PT sqz to 2450 psi, OK. TOOH. Perf Lewis w/1 SPF @ 4059, 4071, 4077, 4081, 4096, 4102, 4106, 4246, 4251, 4256, 4266, 4271, 4278, 4296, 4302, 4306, 4386, 4392, 4404, 4413, 4417, 4459, 4461, 4469, 4471, 4500, 4528, 4531, 4541, 4545, 4580, 4589, 4593, 4621, 4625, 4632, 4640, 4680, 4687, 4693, 4702, 4708, 4721, 4727' w/39 0.32" diameter holes total. SD.
 11-4-99 Frac Lewis w/15,000 gal 70 Qual foam, 20# linear gel, 200,000# 20/40 Brady sd. CO after frac.
 11-5/7-99 Blow well & CO.
 11-8-99 Blow well & CO. Mill out CIBP @ 4844'. TIH, blow well & CO.
 11-9-99 Blow well & CO. Mill out CIBP @ 5342'. TIH, blow well & CO.
 11-10-99 Blow well & CO.
 11-11-99 Blow well & CO. Mill out CIBP @ 6200'. TIH, blow well & CO.
 11-12-99 TOOH w/mill. TIH w/241 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 7611'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2292.