

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO

SF-079394

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit #128

9. API WELL NO.

30-039-20363

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC. T, R., M., OR BLOCK AND SURVEY

OR AREA

Sec. 27, T-27-N, R-5-W

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESVR ☒

Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1700'FSL, 1840'FWL

At top prod. interval reported below

At total depth

DHC-2292

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

4-9-71

16. DATE T.D. REACHED

4-18-71

17. DATE COMPL. (Ready to prod.)

11-12-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6511' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH MD & TVD

7699'

21. PLUG. BACK T.D., MD & TVD

7680'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7699'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4059-5734 Mesaverde

Commingled w/Dakota

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	228	13 3/4	190 sx	
7	20#	3551	8 3/4	130 sx	
4 1/2	11.6 & 10.5#	7699	6 1/4	330 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7611	

31. PERFORATION RECORD (Interval, size and number)

4059, 4071, 4077, 4081, 4096, 4102, 4106, 4248, 4251, 4256, 4266,
4271, 4278, 4296, 4302, 4306, 4386, 4392, 4404, 4413, 4417, 4459,
4461, 4469, 4471, 4500, 4528, 4531, 4541, 4545, 4580, 4589, 4593,
4621, 4625, 4632, 4640, 4680, 4687, 4693, 4702, 4708, 4721, 4727,
4915, 4930, 4956, 4962, 4970, 4978, 4997, 5013, 5024, 5042, 5067.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4059-4727	15,000 gal 70 Qual foam, 200,000# 20/40 Brady sd
4915-5321	981 bbl slk wtr, 90,000# 20/40 Brady sd
5393-5734	2244 bbl slk wtr, 95,000# 20/40 Brady sd

Perforations cont'd on back

33. DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Flowing

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11-12-99			→		1519 Pitot Gauge		
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 695	SI 680	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE 11-15-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP BOTTOM	NAME	MEAS. DEPTH TRUE VERT. DEPTH
Perforations continued: 5081, 5098, 5126, 5150, 5157, 5170, 5184, 5204, 5210, 5221, 5239, 5247, 5256, 5307, 5311, 5321, 5393, 5406, 5414, 5430, 5437, 5462, 5468, 5487, 5493, 5500, 5511, 5530, 5536, 5549, 5560, 5565, 5585, 5609, 5618, 5628, 5644, 5651, 5663, 5676, 5721, 5728, 5734 Squeeze @ 3850' w/150 sx Class "B" 50/50 poz w/0.3% fluid loss, 0.4% Versaset		Mesa Verde Point Lookout Gallup Greenhorn Graneros Dakota	4913 5426 6634 7364 7417 7569