

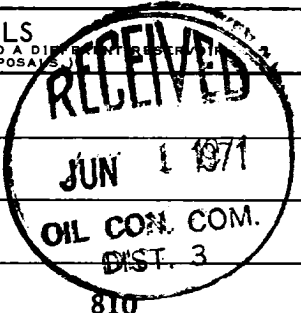
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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISCONTINUED RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			7. Unit Agreement Name <b>San Juan 27-5 Unit</b>
2. Name of Operator <b>El Paso Natural Gas Company</b>			8. Farm or Lease Name <b>San Juan 27-5 Unit</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico 87401</b>			9. Well No. <b>129</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>1550</b> FEET FROM THE <b>South</b> LINE AND <b>810</b> FEET FROM THE <b>West</b> LINE, SECTION <b>26</b> TOWNSHIP <b>27N</b> RANGE <b>5W</b> NMPM.			10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6533' GL</b>		12. County <b>Rio Arriba</b>	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Perf &amp; S/W Frac</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**5-7-71 Spudded well, drilled surface hole.**

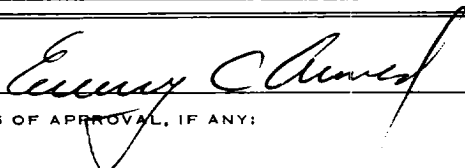
**5-8-71 Ran 7 joints 9 5/8", 32.3#, H-40 surface casing (224') set at 237' w/190 sacks of cement circulated to surface. W.O.C. 12 hours, held 600#/30 Min.**

**5-12-71 T.D. 3630#. Ran 116 joints 7", 20#, K-55 intermediate casing (3617') set at 3630' w/130 sacks of cement. W.O.C. 14 hours, held 800#/30 Min.**

**5-18-71 T.D. 7798'. Ran 251 joints 4 1/2", 11.6 & 10.5#, K-55 production casing (7787') set at 7798' w/330 sacks of cement. W.O.C. 18 hours.**

**5-19-71 P.B.T.D. 7764'. Perf. 7474-86', 7510-26', 7600-16', 7649-57', 7680-88', 7724-32' w/16 SPZ. Frac w/56,000# 40/60 sand, 61,276 gal. water, dropped 5 sets of 16 balls, flushed w/5250 gal. water.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>Original Signed F. H. WOOD</b>	TITLE <b>Petroleum Engineer</b>	DATE <b>5-27-71</b>
APPROVED BY 	TITLE <b>SUPERVISOR DIST. #5</b>	DATE <b>JUN 1 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		