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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

- | | |
|--|--|
| <p>1. Type of Well
GAS</p> | <p>5. Lease Number
SF-079493-A</p> |
| <p>2. Name of Operator
BURLINGTON RESOURCES
OIL & GAS COMPANY</p> | <p>6. If Indian, All. or Tribe Name</p> |
| <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> | <p>7. Unit Agreement Name
San Juan 27-5 Unit</p> |
| <p>4. Location of Well, Footage, Sec., T, R, M
1090' FNL 1840' FEL, Sec. 26, T-27-N, R-5-W, NMPM</p> | <p>8. Well Name & Number
San Juan 27-5 U#130</p> |
| | <p>9. API Well No.
30-039-20374</p> |
| | <p>10. Field and Pool
Basin Dakota</p> |
| | <p>11. County and State
Rio Arriba Co, NM</p> |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

- | Type of Submission | Type of Action |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - tubing repair |

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

RECEIVED
SEP 25 1998
OIL CON. DIV.
DIST. 3

SEP 16 PM 2:59
OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct.

Signed *Regina M. Smith* (KLM3) Title Regulatory Administrator Date 9/14/98
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NMOC

San Juan 27-5 #130
Dakota
1090'N and 1840' E
Unit B, Section 26, T27N, R05W
Latitude / Longitude: 36° 32.8940' / 107° 19.4504'
DPNO: 52252A
Tubing Repair Procedure

Project Summary: The San Juan 27-5 #130 was drilled in 1971. The tubing has not been pulled since originally installed. A wireline check on 8/12/98 indicates fill or scale in the tubing at 7704'. Fluid is present at 7200'. We propose to pull the tubing, check for fill, replace any worn or scaled tubing, and add a plunger lift.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 1-1/2", 2.9#, V-55 set at 7756'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBSD should be at +/-7787'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 1-1/2" tubing to below perforations, cleaning out with air/mist. If any torque is encountered, TOH with 1-1/2" tubing and utilize the 2-3/8" work string for cleanout. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 1-1/2" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 7720'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.
6. Production operations will install the plunger lift.

Recommended:

Kevin Midkiff 9/13/98
Operations Engineer

Approved:

Bruce D. Boyer 9-9-98
Drilling Superintendent

Kevin Midkiff
Office - 599-9807
Pager - 564-1653