

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

JUN 25 11:04

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750' FSL, 900' FWL, Sec. 25, T-27-N, R-5-W, NMPM

DHC-2291

5. Lease Number

SF-079493

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

Well Name & Number

San Juan 27-5 U #127

9. API Well No.

30-039-20378

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-28-99 MIRU. ND WH. NU BOP. TOOH w/252 jts 1 1/2" tbg. TIH w/4 1/2" CIBP, set @ 6038'. Load hole w/90 bbl 2% KCl wtr. PT CIBP & csg to 3000 psi, OK. TOOH. TIH, ran CBL @ 3000-6038', TOC on 4 1/2" csg @ 3170'. ND BOP. NU WH. RD. Rig released.

11-1-99 MIRU. TIH, perf lower Menefee/Point Lookout w/1 SPF @ 5571, 5577, 5600, 5620, 5633, 5637, 5652, 5656, 5663, 5682, 5687, 5704, 5729, 5735, 5750, 5758, 5776, 5805, 5819, 5835, 5854, 5859, 5872', w/2 SPF @ 5879, 5918, 5926, 5932, 5939' w/34 0.32" diameter holes total. SDON.

11-2-99 Acidize w/1050 gal 15% HCl. Frac lower Menefee/Point Lookout w/2062 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5480'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Cliff House/upper Menefee w/1 SPF @ 5104, 5118, 5137, 5143, 5166, 5175, 5189, 5201, 5213, 5222, 5225, 5234, 5239, 5268, 5280, 5295, 5311, 5336, 5345, 5355, 5380, 5407, 5416, 5424, 5426' w/25 0.32" diameter holes total. Frac Cliff House/upper Menefee w/1007 bbl slk wtr, 1,065,000 SCF N2, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5012'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf 3 sqz holes @ 3950'. Establish injection. Pump 150 sx Class "B" 50/50 poz w/0.3% fluid loss, 0.4% Versaset. WOC. RD.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/15/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 05 2000

NMOCB

FARMINGTON FIELD OFFICE
BY [Signature]

11-3-99 (Verbal approval to squeeze from Jim Lovato, BLM).
11-6-99 MIRU. SD for Sunday.
11-8-99 ND WH. NU BOP. TIH w/3 7/8" bit, tag TOC @ 3650'. Drill cmt @ 3650-3950'. Blow well & CO to 5012'. Load hole w/60 bbl 2% KCl wtr. PT sqz to 500 psi, OK. TOOH. TIH, ran CBL @ 3500-4200', TOC @ 3700'. Perf Lewis @ 4283-4903 w/40 0.29" diameter holes total. SDON.
11-9-99 Frac Lewis w/766 bbl 20# linear gel, 1,043,500 SCF N2, 200,000# 20/40 Brady sd. CO after frac.
11-10-99 Blow well & CO to 5012'.
11-11-99 Blow well & CO. Mill out CIBP @ 5012'. Blow well & CO. Mill out CIBP @ 5480'. Blow well & CO.
11-12-99 Blow well & CO. Mill out CIBP @ 6038'. Blow well & CO to PBTD @ 7906'. TOOH w/mill. TIH, blow well & CO.
11-13-99 Blow well & CO. TOOH. TIH w/247 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7728'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2291