

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

99 OCT 14 PM 3:30

070 FARMINGTON, NM.

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 850' FWL, Sec. 28, T-27-N, R-4-W, NMPM

5. Lease Number
SF-0806756. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit
Well Name & Number
San Juan 27-4 U #57API Well No.
30-039-2038310. Field and Pool
BS Mesa Gallup/
Basin Dakota11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

9-29-99 MIRU. ND WH. NU BOP. TOOH w/1 1/2" tbg. TIH w/4 1/2" csg scraper to 8486'.
TOOH. TIH w/4 1/2" CIBP, set @ 8200'. Load hole w/130 bbl 2% KCL wtr. TOOH.
9-30-99 TIH, ran CBL-CCL-GR @ 3600-8200', TOC on 4 1/2" csg @ 4500' (hole losing wtr,
will not stay full). TIH w/pkr. Attempt to PT csg. CIBP leaking. TOOH
w/pkr. TIH w/CIBP, set @ 8185'. TOOH. TIH w/pkr, set @ 6500'. PT CIBP &
csg to 2200 psi, OK. TOOH w/pkr. TIH, perf lower Mancos @ 7580-8000' w/25
holes total. TIH w/RBP & pkr. Pump 750 gal 10% acetic acid @ 7865-8000'.
Pump 750 gal 10% acetic acid @ 7580-7780'.
10-1-99 Reset RBP @ 8175'. Blow well & CO. TOOH w/RBP & pkr. TIH w/pkr & RBP; set
RBP @ 8160', set pkr @ 7819'.
10-2-99 TOOH w/RBP & pkr. TIH w/RTD tool, set @ 7820'. TOOH. TIH w/4 1/2" pkr, set @
7390'. Load annulus w/wtr. Pressure up to 500 psi.
10-3-99 Frac lower Mancos w/2105 bbl 25# x-link gel, 100,000# 20/40 tempered LC sd.
SI for gel break. Blow well & CO. TOOH w/pkr. TIH w/retrieving tool, latch
RTD tool, TOOH. TIH w/CIBP & pkr.
10-4-99 Set CIBP @ 7410'. PT CIBP to 3800 psi, OK. Pump 500 gal 15% HCl. TOOH w/pkr.
Perf upper Mancos w/1 SPF @ 6835-7365' w/25 holes total. TIH w/RBP & pkr.
Break down perfs @ 7120-7365', 6835-7105'. TOOH w/RBP & pkr. TIH, blow well
& CO. TIH w/RBP & pkr.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date NOV 04 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MOC

10-5-99 Ran stress test on upper Mancos. TOOH w/RBP & pkr. TIH w/RTD tool, set @ 7190'.
TIH w/pkr, set @ 6570'. SDON.
10-6-99 Pump step rate test w/6000 gal 25# gel. Frac upper Mancos w/85,000# 20/40 tempered
LC sd, 2115 bbl 25# x-link gel. SI for gel break. TIH, blow well & CO. Release pkr.
10-7-99 TOOH w/pkr. TIH, attempt to TOOH w/RDT tool. TOOH. TIH w/fishing tools. Fishing.
10-8-99 TOOH w/fishing tools & fish. TIH w/mill. Blow well & CO to 7410'. Mill out CIBP @
7410'. Blow well & CO.
10-9-99 Blow well & CO.
10-10-99 Blow well & CO to 8185'. TOOH. TIH w/255 jts 2 3/8" 4.7# J-55 EUE tbg, landed @
8005'. ND BOP. NU WH. RD. Rig released.

Well will produce as a single Gallup well for approximately six months. Dakota formation is temporarily abandoned with CIBP @ 8185'.