State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Name of Operator PURLINGTON OIL & GAS COMPANY San Juan 27-4 Unit 8. Well No. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 1. Lease Name/Unit Name 8. Well No. 9. Pool Name or Wildca		Sundry Notices and Repo	rts on Wells		
Name of Operator RESOURCES OIL & GAS COMPANY San Juan 27-4 Unit 8. Well No. 57 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Pool Name or Wildon BS Mesa Gal/Basin I 10. Elevation: 990'FSL, 850'FWL, Sec.28, T-27-N, R-4-W, NMPM, Rio Arriba County Type of Submission X Notice of Intent Abandonment Recompletion Subsequent Report Plugging Back Casing Repair Altering Casing Conversion to Injection X Other - Commingle 3. Describe Proposed or Completed Operations It is intended to commingle the subject well in the BS Mesa Gallup (Pool Code 72920) and the Basin Dakota (Pool Code 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on August 15, 2000. No objections were received. SIGNATURE Regulatory Supervisor SEP -8 200 SEP -8 200 SEP -8 200	- -		2000 API	30-039-20383 Lease Number	
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 990'FSL, 850'FWL, Sec.28, T-27-N, R-4-W, NMPM, Rio Arriba County Type of Submission X Notice of Intent Abandonment Subsequent Report Pinal Abandonment Altering Casing Attering Casing Other - Commingle Tis intended to commingle the subject well in the BS Mesa Gallup (Pool Code 72920) and the Basin Dakota (Pool Code 71599). The production will be commingled according to 0il Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on August 15, 2000. No objections were received. SIGNATURE Office of State Use) SEP -8 200 SEP -8 200 SEP -8 200	-			State Oil&Gas Lease Lease Name/Unit Name	
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X Notice of Intent				Elevation:	
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