

200 AUG 18 7:13:17

1. Type of Well

GAS

5. Lease Number

SF-080675

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 U #57

9. API Well No.

30-039-20383

10. Field and Pool

BS Mesa Gal/Basin DK

11. County and State

Rio Arriba Co, NM

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 850' FWL, Sec.28, T-27-N, R-4-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle	

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram. A down-hole commingle application is being made.



14. I hereby certify that the foregoing is true and correct.

Signed Regina Cole (RBOpps) Title Regulatory Supervisor Date 8/16/00
no

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Manager Date 8/16/00
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC1

San Juan 27-4 Unit #57
Burlington Resources Oil & Gas
Gallup Recompletion
Unit M, Section 28, 27N, 04W

- Comply with all BLM, NMOCD, & BR rules & regulations.
- **Always Hold Safety Meetings.** Place fire and safety equipment in strategic locations.
- Spot and fill 1 rig tank with 2% KCl water.
- 500' 2-3/8" 4.7# J-55 tbg

San Juan 27-4 Unit #57 is currently producing from the Gallup at ~20 MCFD. Approximately nine months of Gallup only production have been monitored in an attempt to better define the Gallup/Dakota commingling allocation. This procedure with drill up the CIBP above the Dakota perforations and commingle the Gallup/Dakota production. The application to commingle production is being processed, with an anticipated approval date of September 1, 2000.

1. MIRU. Record and report SI pressures on tubing, casing, and bradenhead. Blow down casing and tubing. Kill well w/ 2% KCl. ND WH, NU BOP.
2. TOOH with 2-3/8" 4.7# J-55 tubing set at 8005' (255 joints) and stand back. Inspect tubing and replace any bad joints.
3. PU and TIH w/ 3-7/8" casing mill on 2-3/8" 4.7# J-55 tubing. Clean out to CIBP at 8185'. **Obtain a Gallup only pitot test.** Drill up CIBP @ 8185' and CIBP @ 8200'. Continue to clean out to 8482' (PBTD). **Obtain a Gallup/Dakota pitot test.** TOOH.
4. TIH with an expendable check, one 2-3/8" joint, standard SN and remaining 2-3/8" 4.7# J-55 tubing. Broach tubing while running in hole. CO with air/mist to PBTD again, if necessary. Land tubing at ±8450'. Pump off expendable check. ND BOP. NU WH. RDMO. Contact Production Operations for well tie-in.

Approve: Randy Buckley 8/3/2000
Team Leader

Approve: Bruce D. Boyer 8-15-00
Drilling Superintendent

Recommend: W.R. Boyer
Production Engineer

Regulatory: Sundry Notice Required

Yes ☒ No ☐ Seggins Case 8-16-00

Production Engineer:

Randy Buckley

Home 599-8136

Office 326-9597

Pager 326-8500

San Juan 27-4 Unit #57
990' FSL, 850' FWL
Unit M, Sec. 28, T27N, R04W
Rio Arriba County, NM

-Commingle

Post Commingle

Surface Casing

9-5/8" 32.3# H-40

Set @ 235'

Cmt w/: 190 sx

TOC @: Surface (circ.)

Intermediate Casing

7" 20# K-55

Set @ 4361'

Cmt w/: 125 sx

TOC @: 3610' (TS)

Pictured Cliffs	4057'
Mesaverde	5754'
Point Lookout	6227'
Gallup	7426'
Greenhorn	8167'
Graneros	8226'
Dakota	8384'

Production Tubing String

2-3/8" 4.7# J-55

Pre-Commingle Landed @ 8005'
SN @ 7972'

Post Commingle Landed @ ± 8450'

=
= **Upper Mancos** 6835' - 7365' OA
=

=
= **Lower Mancos** 7580' - 8000' OA
=

CIBP @ 8185'

CIBP @ 8200'

=
= **Dakota** 8254' -8468' OA
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Production Casing

4-1/2" 10.5#/11.6# K-55/N-80

Set @ 8517'

Cmt w/: 360 sx

TOC @: 3940' (TS)

PBTD: 8482'

TD: 8517'

=
= **Upper Mancos** 6835' - 7365' OA
=

=
= **Lower Mancos** 7580' - 8000' OA
=

=
= **Dakota** 8254' -8468' OA
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