80. 07 COPIES REC	İ	5	
DISTRIBUTE			
SANTA FE	1		
FILE	7		
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
I WAND ON LA	GAS	7	
OPERATOR			
PRORATION OF			

		<del></del> -	4					/	
DISTRIBUTION SANTA FE	<del></del>	ļ	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104						
FILE	<del>{-</del>	-	REQUEST	REQUEST FOR ALLOWABLE  AND				Supersedes Old C-101 and C-110 Ellective 1-1-65	
U.S.G.S.			AUTHORIZATION TO TRA		ONA IIO	NATURAL C			
LAND OFFICE					012 7110	TATORAL C	,,,		
ERANSPORTER GAS									
OPERATOR	-								
Operator		L	1						
El Paso Notura	<u>1 (</u>	as	Company						
Box 900, Formi	ngt	on,	New Mexico 87401						
Reason(s) for filing (Check pr					Other (Please	explain)			
Recompletion			Change in Transporter of: Oil Dry Go	Ħ					
Change in Ownership	DATE		Casinghead Gas Conde	nsate			· · · · · · · · ·		
and address of previous own				<del></del>					
DESCRIPTION OF WELL	_ A:	ND I	EASE. Well No.: Pool Name, Including F	ormalion.		Kind of Lease			
		_				State, Rederal		Lease No. SF 079363	
Sen Juan 28-6 U	nıı					Λ		<u> </u>	
Unit Letter G		_11	160 Feet From The North Lin	e and	1840	Feet From T	'he	North	
Line of Section 11		Town	nship 27M Range	-	6W , NMPM	Rio A	rriba	County	
			ER OF OIL AND NATURAL GA					1	
Name of Authorized Transport El Paso Natura	_			i .				this form is to be sent) co 871401	
Name of Authorized Transport								this form is to be sent)	
Northwest Pipe	lin	e C	Corporation	501 A	irport Dr	ive, Farm	ington	, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	•	,	Unit Sec. Twp. P.ge. G 11 27N 6W	Is gas ac	tually connecte	d? Whe	n		
I this production is commin	gled	with	that from any other lease or pool,	give comm	ingling order	number:		1	
Designate Type of Co	mple	etior	Oll Well Gas Well	New Well	Workover	Deepen	Plug Baci	Same Res'v. Diff. Res'v.	
Date Spudded			Date Compl. Ready to Prod.	Total Dep	oth		P.B.T.D.		
Elevations (DF, RKB, RT, GR	KB, RT, GR, etc.; Name of Producing Formation		Top Oil/Gas Pay Tubin			Tubing De	ing Depth		
Perforations				1			Depth Car	sing Shoe	
			TUBING, CASING, AND	CEVENT	INC PECOP				
HOLE SIZE			CASING & TUBING SIZE	CEMENT	DEPTH SE			SACKS CEMENT	
				<del> </del>					
TEST DATA AND REQUI	EST	FO	R ALLOWABLE (Test must be af able for this de				nd must be	equal to or exceed top allow-	
DIL WELL  Date First New Cil Run To Ta	nk s		Date of Test			, pump, gas lift	, etc.)		
Length of Test			Tubing Pressure	Casing Pr	**************************************		Choke Siz	•	
							ectl)	(2)	
Actual Prod. During Test			OII-Bbls.	Water-Bb	le.	/9	TUM!	A CON	
,			-					1974	
Actual Prod. Test-MCF/D			Length of Test	Bbls. Con	densate/MMCF		Gravity of	COMPON	
Testing Method (pitot, back pr.	.,		Tubing Pressure (Shut-in)	Casing Pr	essure (Shut-		Ch DIST	3 /	
CERTIFICATE OF COMP	77.7	N.C.	F		מוו כ	ONSERVA	TION CO	DMM+S6ION	
·	L. 4.	1.10		ļ		F	EB 7	1,47	
hereby certify that the rule		nd re	gulations of the Oil Conservation th and that the information given	APPRO				, 19	
bove is true and complete	to	the	best of my knowledge and belief.	BY				Kendrick	
				TITLE		M ENGINEER	DIST.	NO. 3	
			9					with RULE 1104.	
oniovi i le	15	ignati			is form must	he eccompan	ied by a t	newly drilled or despened shulation of the deviation	
(Signature)				tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-					
ren	-	(Title	•)	able on	new and rec	ompleted wel	10.		
FEB 4 1974		(Date	·)	well na	me or number	or transporte	r, or other	VI for changes of owner, such change of conditions for each cool in multiply	
			· · · · · ·	٠		C-404 was		tor seen cont to mutoply	