submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-079391

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 27-5 Unit

2. **Name of Operator**
MERIDIAN OIL

8. **Well Name & Number**
San Juan 27-5 U #126

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-20400

4. **Location of Well, Footage, Sec., T, R, M**
1650'FSL, 1550'FWL, Sec.7, T-27-N, R-5-W, NMPM

10. **Field and Pool**
Basin Dakota

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	**Type of Action**	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	_X_ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	___ Other -	

13. **Describe Proposed or Completed Operations**

It is intended to repair the casing on the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAY 13 1996
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed [signature] (ROS8) Title Regulatory Administrator Date 5/3/96

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date
CONDITION OF APPROVAL, if any:

APPROVED
MAY 07 1996
DISTRICT MANAGER

ROS8

San Juan 27-5 Unit #126
Basin Dakota
SW Section 7, T-27-N, R-5-W
Recommended Casing Repair Procedure

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**

2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.

3. Release donut and PU 2-3/8", 4.7#, J-55, EUE tubing (total of 246 jts set @ 7668', Model "R" packer @ 7416', 8 jts of tail pipe, SN 1 jt off bottom). To release Model "R" packer, pull up on tubing. Pick up additional jts of tbg and tag bottom. TOOH. Visually inspect tbg for corrosion, replace bad joints as necessary. Have wellhead and valves serviced at A-1 Machine as needed.

4. RU Wireline Specialties and run 4-1/2" gauge ring to PBTD @ 7762'. Wireline set a 4-1/2" drillable bridge plug at 7476' (50' above DK perfs). TIH with a 4-1/2" packer and isolate casing leak.

   a) If leak is below 7" casing shoe, perform block squeeze. Drill out and pressure test. Re-squeeze as necessary. Go to step #8.

   b) If leak is above 7" casing shoe, run freepoint in 4-1/2" casing. If freepoint is above 7" casing shoe, backoff 4-1/2" casing and TOOH laying down. If 4-1/2" freepoint is below 7" casing shoe, run CBL to determine TOC and contact Operations Engineer (Rob Stanfield 326-9715, pager 324-2674) for squeeze procedure. The 4-1/2" casing will then be freepointed, backed-off and laid down.

5. Pressure test 7" casing to 1200 psig. If test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.

6. TIH with 7" casing scraper, 6-1/4" bit and bit sub and round trip 50' above 4-1/2" casing stub. TOOH.

7. If 4-1/2" casing collar is on top of 4-1/2" stub, TIH with 3-7/8" bit and drill bridge plug at 7476'. If 4-1/2" pin is on top of 4-1/2" stub, run 5-1/2" casing swage and bell top of 4-1/2" casing before drilling bridge plug.

8. TIH with 2-3/8" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD at 7762'. Blow well until clean.

9. Land tubing one joint off PBTD at +/- 7730'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended: RO Stanfield
Operations Engineer

Approved: 5/3
Drilling Superintendent

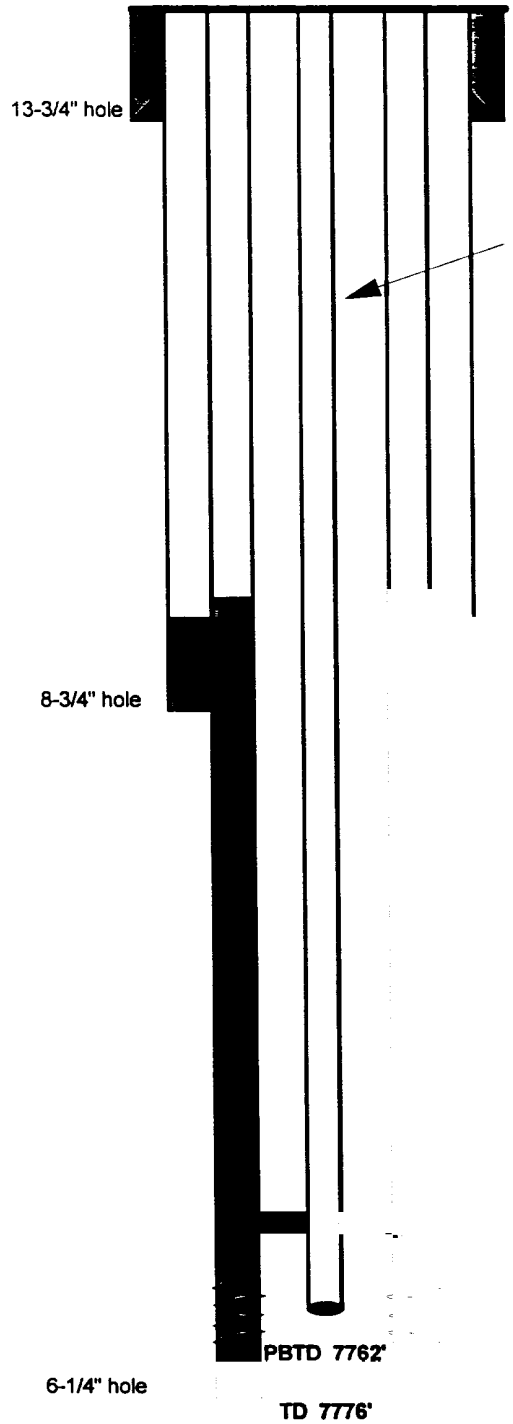
San Juan 27-5 Unit #126

CURRENT

Basin Dakota

1650' FSL, 1550' FWL,
SW Section 7, T-27-N, R-05-W, Rio Arriba County, NM
Latitude/Longtitude: 36.586075 / 107.403595

Today's Date: 4-21-96
Spud: 7-30-71
Completed: 8-20-71
Elevation: 6522' (GL)
6536' (KB)
Logs: I-GR FDC,
Temp Survery
Workovers:
March/April 1996,
Tbg Repair



Nacimiento @ 1667'

Ojo Alamo @ 2690'
Kirtland @ 2783'

Fruitland @ 3074'

Pictured Cliffs @ 3294'

Cliff House @ 4973'

Point Lookout @ 5480'

Gallup @ 6606'

Greenhorn @ 7437'
Graneros @ 7494'

Dakota @ 7630'

Initial Potential			Production History	Gas	Oil	Ownership		Pipeline
Initial AOF:	2,883 Mcfd	(9/85)	Cumulative:	1372.4 MMcf	0.0 Mbo	GWI:	55.02%	EPNG
Current SICP:	1,042 psig	(5/92)	Current:	84.0 Mcfd	0.0 bbls/d	NRI:	46.03%	
						TRUST:	00.00%	