

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME San Juan 28-7 Unit
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155	9. WELL NO. 153
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1800' FNL 990' FEL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 20 T27N R7W
15. ELEVATIONS (Show whether DP, WT, GR, etc.) 6550' GL	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/10/86-- MIRUSU. Blow well down. Kill well with 1% KCL. NDWH, NUBOP. RIH and tag PBSD.
Had 6' of fill.

4/11/86--RIH with tubing, RBP, plug and packer. Set the RBP at 7200'. Pulled up one joint, set packer at 7170'. PT to 1000 psi - bled to 0. Load the BS. PT to 1000 psi, bled back to 0. Load hole, PT casing & RBP to 1000 psi, ok. POOH with tubing, RBP and packer. Hydrotested the tubing in the hole to 3000 psi. Found one bad jt. at 4750'. Landed tubing @ 7452.46'. NDBPO, NUWH. RDMOSU.

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MAY 22 1986

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Regulatory Analyst

DATE 4/15/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 21 1986

*See Instructions on Reverse Side

NMOC

FARMINGTON RESOURCE AREA

BY *P. G. B.*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.