

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage Sec., T. R. M. or Survey Description)

A Section 20, T-27-N, R-7-W  
800 FNL & 990 FEL

5. Lease Designation and Serial No.

SF 078640

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

San Juan 28-7 #153

9. API Well No.

30-039-20405

10. Field and Pool, or Exploratory Area

Blanco Mesaverde, Basin Dakota

11. County or Parish, State

Rio Arriba

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Repon  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracrunng  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Repon result of multiple completion Wdl  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well will be recompleted to the Mesaverde using the attached procedure.

**RECEIVED**  
FEB - 3 1998  
**OIL CON. DIV.**  
DIST. 3

\*\*\* The Mesaverde & Dakota will be downhole commingled in this well upon approval.

14. I hereby certify that the foregoing is true and correct

Signed

*Kay Maddox*

Title

Kay Maddox

Regulatory Agent

Date

*Jan. 26, '98*

(This space for Federal or State office use)

Approved by

*/s/ Duane W. Spencer*

Title

Date

**JAN 30 1998**

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**NMOCD**

**San Juan 28-7 Unit # 153  
Mesaverde Recompletion Procedure**

1. Hold safety meeting. MIRU workover unit. If necessary, kill well with a minimum of 1 % KCl. NU BOP and POOH & LD production string.
2. RU wireline unit and RIH w/ Composite bridge plug. Set plug at +/- 5600' and test casing to 500 psi.
3. MU 3 1/8" select fire perforating gun w/ 18gm charges w/ GR . Correlate to attached log section and perforate the following depths:

A. If necessary, spot 15% HCl from 5350' to 5310' using a dump bailer.

**B. DO NOT PRESSURE UP CASING PRIOR TO PERFORATING.**

Point Lookout perfs:

5227', 29', 31', 33', 35', 37', 39', 45', 47', 54', 63', 65',  
5308', 14', 16', 18', 20', 22', 24', 26', 31', 41', 43',  
5404', 06', & 08'

Total: 26 shots.

4. RIH w/ Frac string and treating packer to +/- 5190'. RU frac and acidizing equipment.
5. Break down perfs thru tubing using 500 gallons 15% HCl and 50% excess 1.1 sg balls. (**DO NOT EXCEED 3300 PSI**)
6. Surge balls off perforations. Prep to frac.
7. Frac per attached schedule. Leave frac equipment on location.
8. Release treating packer and POOH w/ frac string & packer.
9. RIH w/ Composite bridge plug on wireline and set at 5100'. Test to 500 psi.
10. MU 3 1/8" HSC perforating gun loaded every other foot w/ 18gm charges and perforate the following depths:

A. If necessary, spot 15% HCl from 5030' to 4980' using a dump bailer.

**B. DO NOT PRESSURE UP CASING PRIOR TO PERFORATING.**

Menefee perfs:

4984', 86', 88', 90', 92', 94', 96', 98',  
5000', 02', 04', 06', 10', 12', 14', 16', 18', 20', 22', 24', 26', 28', & 30'

Total: 23 shots.

**San Juan 28-7 Unit # 153**  
**Mesaverde Recompletion Procedure**

11. RIH w/ Frac string and treating packer to +/- 4950'. RU frac and acidizing equipment.
12. Break down perfs thru tubing using 500 gallons 15% HCl and 50% excess 1.1 sg balls.  
**DO NOT EXCEED 3300 PSI**
13. Surge balls off perforations. Prep to frac.
14. Frac per attached schedule. Clean location & release frac equipment.
15. Release treating packer and POOH w/ frac string and packer.
16. RU compressors and drill out bridge plugs w/ gas. Clean out well to PBTD (7505').  
Jet well w/ gas until well will flow on its own. Drywatch as necessary.
17. RIH w/ production string. Land SN at +/- 7490'. ND BOP and NU wellhead.
18. Record and notify necessary personnel for regulatory and gas allocation purposes.
19. RDMO workover unit.
20. Thank You.

Prepared by: \_\_\_\_\_  
Randy B. Herring,  
Production Engineer

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719


District III  
1000 Rio Brazos Rd. Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102

OK  Revised February 21, 1994  
instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-20405		2 Pool Code 72319		3 Pool Name Blanco Mesaverde	
4 Property Code 016608		5 Property Name San Juan 28-7 Unit			6 Well Number 153
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 6550' GL

#### 10 Surface Location

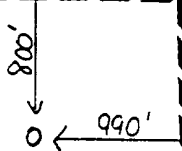
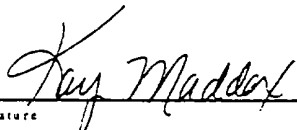
UL or lot no.	Section	Township	Range	Lot 1 on	Feet from the	North/South line	Feet from the	East/West line	County
A	20	27N	7W		800	North	990	East	Rio Arriba

#### 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1 on	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div>  <div>RECEIVED FEB 17 1998 OIL CONSERVATION DIVISION</div>		<div>17 OPERATOR CERTIFICATION</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <div> Signature Kay Maddox</div> <div>Printed Name Regulatory Agent</div> <div>Date January 6, '98</div>	
		<div>18 SURVEYOR CERTIFICATION</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div>Date of Survey</div> <div>Signature and Seal of Professional Surveyor</div>	
		Certificate Number	