DISTRICT I PO Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 sed October 18, 1994

DISTRICT II PO Box DD, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505

Instructions on back Submit to Appropriate District Office 5 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

I.					WABLE AND	AUTHORIZ	ATION TO	O TRANSP	ORT			
1. OPERATOR NAME AND ADDRESS						2. OGRID NUMBER 005073						
CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424						3. REASON FOR FILING CODE						
10 Desta Drive		RC										
4. API NUMBER 5. POOL						70040						
30-039-20405 7. PROPERTY CODE					BLANCO MES 8. PROPER				9. WELL NUMBER			
7. PROPERTY CODE 016608				i	SAN JUAN				#153			
II 10 SURFACE LOCATION												
U/I or lot no. Section			Township Ra		Lot Idn	Feet from the North/South				County		
Α	20	27	N	07W	<u> </u>	800'	NORTH	990	<u>"L</u>	EAST	RIO ARRIBA	
11.	HOLE LOCA				Foot from the	North/South	line Feet from	m the Fas	t/West line	County		
U/I or lot no.	Section	Town	ship	Range	Lot Idn	Feet from the	HOIDSOURI	1 000 1101				
12. Lse (Code	13. Producing	Method Co	de 14. Gas	Connection Date	15. C-129 Per	mit Number	16. C-129 E	ffective Date	17. C-12	29 Expiration Date	
F		F										
III. OIL AND GAS TRANSPORTERS 20 POD 21, O/G 22, POD ULSTR Location												
18. Tr	ansporter		19. Transporter Name and 20.			POD		22. POD ULSTR Location and Description				
OGRID		EPFS.	Address EPFS, DESTEC TWR				G					
009018		2500 0	CITY WES	T BLVD	108430			والمراجع المراجع المرا				
/		HOUS	STON, TX 77042 /0 8			100	į į					
\/ 15151X			REFINER				0					
		JS HWY 6 MFIELD, 1	4 NM 87413	108	410		DECEIVEN					
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İ		i	I				DIST. 3					
THE PROPUSED WATER												
IV. PRODUCED WATER 24. POD ULSTR LOCATION AND DESCRIPTION												
23. POD												
WASH COMPLETION DATA												
25. SPUD DATE			26. READY DATE		27. TD	28. PBTD		1			DHC, DC, MC C - 1793	
08-19-71			05-08-98		7535" UBING SIZE	7470' 33. DEPTH SE			34. SACKS CEMENT			
31. HOLE SIZE 13-3/4"			32.	9-5/8	31143 0121		235'		190 SX			
8-3/4" & 7-7/8"			4-1/2"				7535'		540 SX			
		+/2										
			2-3/8"		,	4980' (TEST) 744		(FINAL)	BP @ 5608'		608'	
2-0/0												
VI. WELL TEST DATA 35. DATE NEW OIL 36. GAS DELIM				/ERY DATE 37. TEST DATE			00. 120. 22.10			PRESSURE 40. CSG. PRESSURE		
05-08-098		II.	05-08-98		05-08-98	24 HRS		85 PSI 45. AOF		48	270 PSI TEST METHOD	
41. CHOKE SIZE		42.	42. OIL		3. WATER	44. GAS 561 MCFPD					1201 111211102	
1/2	1/2"		of the Oil Conservation Division hav		15 nave been complied							
47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my												
knowledge and belief.						1	Approved by:					
				vson_		CUDEDVICOD DISTRICT #3						
Printed Name: SYLVIA JOHNSON Printed Name: SUPERVISC								פוטווטו				
Title: Agent for Conocc						Title:						
	Date: 05/13/98			05) 324-396			Approval Date: MAY 2.1 1998					
48. If this is a change of operator fill in the OGRID number and name of the previous operator												
	Previous O	perator Signatu	re		Printed I	lame		Title			Date	