Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICE II P.O. Drawer DD, Artesia, NM 88210		Box 2088 Mexico 87504-2088	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 874	REQUEST FOR ALLOWA	BLE AND AUTHORIZATIO	DN
ſ.	TO TRANSPORT OF	L AND NATURAL GAS	Vell API No.
Operator Amoco Production Co	omnany		003920406
Address). Box 800, Denver, Colorac		003920400
Reason(s) for Filing (Check proper be		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate		
change of operator give name and address of previous operator	Cenneco Oil E & P, 6162 S.	Willow, Englewood, Co	olorado 80155
I. DESCRIPTION OF WE	LL AND LEASE		
Lease Name	Well No. Pool Name, Includ	ding Formation	Lease No.
SAN JUAN 28-7 UNIT	160 DTERO (CHA	CRA) F	EDERAL NM013686
Location Unit Letter0	: 1180 Feet From The F	SL Line and 1800	Feet From The FEL Line
Section 19 Tow	riship 27N Range 7W	, NMPM, RI	O ARRIBA County
II. DESIGNATION OF TR	RANSPORTER OF OIL AND NATU	URAL GAS	
Name of Authorized Transporter of C		Address (Give address to which appr	
CONOCO		P. O. BOX 1429, BLOOM	
Name of Authorized Transporter of C		1 '	
EL PASO NATURAL GAS If well produces oil or liquids,		P. O. BOX 1492, EL P. Lis gas actually connected?	May 7 18 19918
ive location of tanks.		1	
	that from any other lease or pool, give comming	gling order number:	
V. COMPLETION DATA	100 100 100 100 100 100 100 100 100 100	N. W. H. W. Janes	en Plug Back Same Res'v Diff Res'v
Designate Type of Complet	Oil Well Gas Well Gas Well Con - (X)	New Well Workover Deep	oen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		_	
V. TEST DATA AND REQ	UEST FOR ALLOWABLE		
OIL WELL (Test must be a	ster recovery of total volume of load oil and mu	si be equal to or exceed top allowable fo	or this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lýt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Ubls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I hereby certify that the rules and	FICATE OF COMPLIANCE regulations of the Oil Conservation and that the information gives above	OIL CONSE	RVATION DIVISION
is true and complete to the best of		Date Approved	MAY 08 1989
J. J. Hampton		By But Share	
Signature J. L. Hampton Printed Name	Sr. Staff Admin. Suprv	SUPI	ERVISION DISTRICT # 3
Janaury 16, 1989	303-830-5025 Telephone No.	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.