

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9100

4. Location of Well, Footage, Sec., T, R, M
1800' FSL, 900' FWL, Sec. 21, T-27-N, R-4-W, NMMP
DHC-2275

5. Lease Number
SF-080674

6. If Indian, All. or Tribe Name

7. Unit Agreement Name
San Juan 27-4 Unit

8. Well Name & Number
San Juan 27-4 U #56

9. API Well No.
30-039-20416

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

7-29-99 MIRU. SDON.
7-30-99 ND WH. NU BOP. TOO H w/255 jts 2 3/8" tbq. TIH w/4 1/2" CIBP & pkr; set CIBP @ 6450', set pkr @ 6416'. Load hole w/100 bbl 2% KCl wtr. Circ hole clean. PT CIBP to 3000 psi, OK. Release pkr. PT csg to 3000 psi, failed. Made multiple tool settings to find csg leak. SD for weekend.
8-2-99 TOO H w/pkr. TIH, ran CBL-GR @ 5620-6450', TOC @ 5820'. Ran GR @ 0-5620'. No bond @ 6055-6450', 90% bond @ 5990-6055', 80% bond @ 5820-5890'. (Verbal approval to squeeze from Dwayne Spencer, BLM). TIH w/4 1/2" FB pkr, found holes in csg @ 5505-5626'. TOO H w/pkr. TIH, perf 2 sqz holes @ 6202'. TOO H. TIH w/cmt retainer, set @ 6165'. Establish injection. SDON.
8-3-99 Load csg w/20 bbl 2% KCl. Establish injection. Pump 100 sx Class "B" 50/50 poz w/0.4% fluid loss. Displace w/1 bbl below pkr. WOC. SDON.
8-4-99 Release pkr, TOO H. TIH w/3 7/8" bit to TOC @ 5420'. Establish circ. Drill cmt @ 5420-5475'. Circ hole clean. SDON.
8-5-99 TIH, tag TOC @ 5475'. Establish circ. Drill cmt @ 5475-5616'. Circ hole clean. PT csg to 800 psi/10 min, OK. TIH, tag TOC @ 6140'. Establish circ. Drill cmt @ 6140-6165'. Circ hole clean. SDON.
8-6-99 SD for weather & weekend.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthmanns - for Title Regulatory Administrator ACCEPTED FOR RECORD
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date NOV 01 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DHC-2275 (5)

NMOCD

8-9-99 TIH, ran CBL @ 4000-6165', 80% bond @ 5820-6165', 90-100% bond @ 5610-5820', 90% bond @ 5330-5610', free pipe @ 4000-5330'. (Verbal approval to squeeze from Jim Lovato, BLM). TIH, perf 2 sqz holes @ 5320'. TOOH. TIH w/4 1/2" FB pkr, set @ 5076'. Establish injection. SDON.

8-10-99 Establish injection. Pump 10 bbl wtr ahead. Pump 400 sx Class "B" 50/50 poz w/0.4% fluid loss. WOC. SDON.

8-11-99 Release FB pkr, TOOH. TIH w/3 7/8" bit to TOC @ 5190'. Establish circ. Drill cmt @ 5190-5371'. PT csg to 500 psi, failed. Circ hole clean. Drill cmt @ 5371-5481'. Circ hole clean. TIH to 6165'. Circ hole clean. TOOH. ND BOP. NU WH. RD. Rig released.

8-18-99 MIRU. TIH, ran CBL-CCL-GR @ 4000-5800', TOC @ 5136'. Had 90-100% bond @ 5310-5600', 50% bond @ 5250-5310', 100% bond @ 5230-5250', 10% bond @ 5230-5140', 90% bond @ 5136-5140'. RD.

9-19-99 MIRU. Perf lower Menefee/Point Lookout w/1 SPF @ 5631, 5673, 5697, 5748, 5752, 5796, 5820, 5829, 5842, 5848, 5868, 5899, 5909, 5920, 5924, 5930, w/2 SPF @ 5947, 5974, 6038, 6052' w/0.32" diameter holes. Acidize w/25 bbl 15% HCl. Frac lower Menefee/Point Lookout w/slk wtr, 100,000# 20/40 Arizona sd. TOOH. TIH w/CIBP, set @ 5600'. Perf Cliff House/upper Menefee w/1 SPF @ 5234, 5250, 5268, 5278, 5283, 5328, 5344, 5347, 5352, 5358, 5367, 5370, 5377, 5391, 5407, 5417, 5441, 5460, 5470, 5484, 5490, 5495, 5542, 5548, 5558, 5565 w/25 0.32" diameter holes total. Frac Cliff House/upper Menefee w/slk wtr, 100,000# 20/40 Arizona sd. TOOH. TIH w/CIBP, set @ 5012'. TOOH. TIH, perf 2 sqz holes @ 4166'. TOOH. Establish injection. Pump 150 sx Class "B" 50/50 poz w/2% gel, 0.3% fluid loss, 0.3% Versaset. WOC. SDON.

9-20-99 ND WH. NU BOP. TIH w/3 7/8" bit. Tag TOC @ 3750'. SDON.

9-21-99 Drill cmt @ 3750-4166'. TIH to 4247'. Circ hole clean. PT csg to 1000 psi, OK. Displace hole w/2% KCl wtr. TOOH. TIH, ran CBL @ 3910-4401', TOC @ 4090'. TOOH. TIH, perf Lewis w/1 SPF @ 4430-4439', 4615-4624', 4660-4669', 4820-4829' w/40 0.32" diameter holes total. SDON.

9-22-99 Acidize w/25 bbl 10% acetic acid. Frac Lewis w/70 Qual foam, 981,216 SCF N2, 200,000# 20/40 Arizona sd. CO after frac.

9-23-99 Blow well & CO. TIH w/3 3/4" mill to 4000'. Circ hole clean. TIH to 4738'. Circ hole clean. Drill out CIBP @ 5012'. Blow well & CO.

9-24-99 Blow well & CO. Mill out CIBP @ 5600'. TIH to 5946'. Blow well & CO.

9-25-99 Blow well & CO. Mill out cmt retainer @ 6165'. Mill cmt @ 6165-6220'. TIH to 6400'. Blow well & CO.

9-26-99 Blow well & CO.

9-27-99 Blow well & CO. Mill out CIBP @ 6450'. Blow well & CO to 8007'.

9-28-99 Blow well & CO. TOOH. TIH w/255 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 7955'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2275.