		9-571
ι	$M_{\alpha\beta}$	1963)

arm 9-321 May 1963)	UNITED STATES DEPARTMENT OF THE INTER	SUPMIT IN TRIPLICATE* (Other Instructions on re- vorse side)	Form approved. Endget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.	
	GEOLOGICAL SURVEY		SF 078640	
-	SUNDRY NOTICES AND REPORTS this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL C	SELL Y OTHER	6 VI	7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
NAME OF OPERA	TOR	/ KEDEIL PR	8. FARM OR LEASE NAME	
El Paso	Natural Gas Company	4 1074	San Juan 28-7 Unit	
ADDRESS OF OPE	RATOR	NOV 4 1971	9. WELL NO.	
PO Box 9	990, Farmington, NM 87401	155		
I. LOCATION OF WE See also space 1	770, 1 df fiffigion, NM 07401 Lt. (Report location charly and in accordance with an LT below.)	red Lred Henris	10. FIELD AND POOL, OR WILDCAT	
At sorface	1650'S, 1650'W	DIST. 3	Basin Dakota	
	1030 S, 1030 W		11. SEC., T., R., M., OR ELK. AND SURVEY OR AREA	
			Sec. 22, T-27-N, R-7-W	
			NMPM	
14. PERMIT NO.	15. ELEVATIONS (Show whether I	DF, RT, GE, etc.}	12. COUNTY OR PARISH 13. STATE	
	6581'G	;L	Rio Arriba New Mexico	
6.	Check Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data	
	NOTICE OF INTENTION TO:	SUBSEQ	JENT REPORT OF:	

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF X	REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE	<u> </u> i	FRACTURE TREATMENT X	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		CHANGE PLANS		(Other)	
(Other)				(Note: Report results of multi Completion or Recompletion Rep	ple completion on Well port and Log form.)

17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

on 10-3-71, spudded well, drilled surface hole.

on 10-4-71, ran 6 joints 9 5/8", 32.3#, H-40 surface casing, 196' set at 209' with 190 sacks cement circulated to surface. WOC 12 hours, held 600#/30 minutes.

on 10-22-71, Total Depth 7575', ran 245 joints 4 1/2", 11.6 and 10.5#, K-55 production casing, 7562' set at 7575'. Float collar at 7560', stage tools at 5641' and 3348'. Cemented first stage with 210 sacks cement, second stage with 170 sacks cement, third stage with 195 sacks cement. WOC 18 hours.

on 10-23-71, PBTD 7558', perforated 7292-7304', 7368-74', 7404-16', 7437-53', 7507-13, 7522-23' with 18 shots per zone. Frac with 32,000# 40/60 sand, 33,642 gallons water, dropped 3 sets of 18 balls, flushed with 4,074 gallons water.



8. I hereby certify that the foregoing is true and correct SIGNED	TITLE	U. S. GEOLOGICAL SURVEY Petroleum Engineer DURANGO NOVember 1, 1971
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

*See Instructions on Reverse Side

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