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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE	
Lease Name San Juan 28-7 Unit	Well No. 155
Pool Name, Including Formation Basin Dakota	
Kind of Lease State (Federal) or Fee	Lease No. SF 078640
Location	
Unit Letter K	1650 Feet From The South Line and 1650 Feet From The West
Line of Section 22	Township 27N
Range 7W	NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit K
	Sec. 22
	Twp. 27N
	Rge. 7W
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>
Date Spudded 10-3-71	Date Compl. Ready to Prod. 11-30-71
Total Depth 7575'	P.B.T.D. 7558'
Elevations (DF, RKB, RT, GR, etc.) 6581'GL	Name of Producing Formation Dakota
Top Gas Pay 7292'	Tubing Depth 7529'
Perforations 7292-7304', 7368-74', 7404-16', 7437-53', 7507-13', 7522-28'	Depth Casing Shoe 7575'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
13 3/4"	9 5/8"
8 3/4" & 7 7/8"	4 1/2"
	2 3/8"
DEPTH SET	SACKS CEMENT
209'	190 sks.
7575'	575 sks.
7529'	tubing

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D 2732 MCF/D	Length of Test 3 hours
Testing Method (pitot, back pr.) Calc. AOF	Tubing Pressure (shut-in) 2546
Bbls. Condensate/MMCF 13	Gravity of Condensate 50.1°
Casing Pressure (shut-in) 2520	Choke Size 3/4" variable

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD

(Signature)

Petroleum Engineer

(Title)

December 9, 1971

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 9 1971, 19  
BY Original Signed by Emery C. Arnold  
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.