

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | |
|--|--|--|--|--|--|---|--|
| 1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. SF 078640 | |
| b. TYPE OF COMPLETION: NEW WORK DEEP-DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR CONOCO INC. | | | | | | 7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT | |
| 3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 | | | | | | 8. FARM OR LEASE NAME, WELL NO. #155 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FSL & 1650' FWL, UNIT LETTER "K" At top prod. Interval reported below At total depth | | | | | | 9. API WELL NO. 30-039-20430 | |
| 14. PERMIT NO. | | | | | | 10. FIELD AND POOL, OR WILDCAT BLANCO PICTURED CLIFFS | |
| DATE ISSUED | | | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T27N, R07W | |
| 15. DATE SPUDDED 10/3/71 | | | | | | 12. COUNTY OR PARISH RIO ARRIBA | |
| 16. DATE T.D. REACHED | | | | | | 13. STATE NM | |
| 17. DATE COMPL. (Ready to prod.) 9/20/00 | | | | | | 18. ELEV. (DF, RKB, RT, GR, ETC) * 6581' | |
| 19. ELEV. CASINGHEAD | | | | | | 20. TOTAL DEPTH, MD & TVD 7575' | |
| 21. PLUG, BACK T.D. MD. & TVD 7575' | | | | | | 22. IF MULTIPLE COMPL. HOW MANY * 23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/> | |
| 24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO PICTURED CLIFFS (3000' - 3093') | | | | | | 25. WAS DIRECTIONAL SURVEY MADE | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN | | | | | | 27. WAS WELL CORED | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE/GRADE | | WEIGHT, LB/FT | | DEPTH SET (MD) | | HOLE SIZE | |
| 9-5/8" | | 36# | | 209' | | 12-1/2" | |
| 4-1/2" | | 10.5# | | 7575' | | 6-1/4" | |
| 29. LINER RECORD | | 30. TUBING RECORD | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SIZE | |
| | | | | | | 2-3/8" | |
| | | | | | | 7411' | |
| | | | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| SEE SUBSEQUENT REPORT FOR SUMMARY DETAILS. | | | | DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | |
| | | | | | | | |
| | | | | | | | |
| 33. * PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION 9/20/00 | | PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING | | | | WELL STATUS (Producing or shut-in) P (DHC #2513 (PC&CH) Dual with DK | |
| DATE OF TEST 8/26/00 | | HOURS TESTED 24 hours | | CHOKE SIZE 1/2" | | PROD'N FOR TEST PERIOD | |
| | | | | | | OIL - BBL 0 bbl | |
| | | | | | | GAS - MCF 300 mcf | |
| | | | | | | WATER - BBL 0 bbl | |
| | | | | | | GAS - OIL RATIO | |
| FLOW. TUBING PRESS N/A | | CASING PRESSURE 80 psi | | CALCULATED 24 - HR RATE | | OIL - BBL 0 bbl | |
| | | | | | | GAS - MCF 300 mcf | |
| | | | | | | WATER - BBL 0 bbl | |
| | | | | | | OIL GRAVITY - API (CORR) | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented | | | | | | TEST WITNESSED BY J. Ruiz with Aztec Well Services | |
| 35. LIST OF ATTACHMENTS | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED <u>Debra Sittner</u> TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 10/5/00 | | | | | | | |

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or any matter within its jurisdiction.

NAUCO

FARMINGTON FIELD OFFICE
BY 6-22

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| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): | | | | 38. | | GEOLOGIC MARKERS | |
| FORMATION | | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | | NAME | TOP |
| | | | | SAN JUAN 28-7 UNIT #155 | | | MEAS. DEPTH |
| | | | | | | | TRUE VERT. DEPTH |
| | | | | PICTURED CLIFFS | | | 3000 |
| | | | | CLIFF HOUSE | | | 4702 |
| | | | | POINT LOOKOUT | | | 5244 |
| | | | | GALLUP | | | 6409 |
| | | | | GREEN HORN | | | 7183 |
| | | | | GRANEROS | | | 7236 |
| | | | | DAKOTA | | | 7355 |