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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-290-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

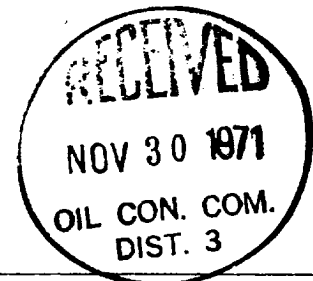
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 28-7 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 28-7 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 129
4. Location of Well UNIT LETTER G, 1678 FEET FROM THE North LINE AND 1670 FEET FROM THE East LINE, SECTION 2, TOWNSHIP 27N, RANGE 7W, NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DE, RT, GR, etc.) 6572'GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER Perf & Sandwater Frac <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

on 11-2-71: spudded well, drilled surface hole.
on 11-3-71: ran 6 joints 9 5/8", 32.3#, H-40 surface casing, 197' set at 208' with 190 sacks cement circulated to surface. Waiting on cement 12 hours, held 600#/30 minutes.
on 11-24-71: Total Depth 7736', ran 248 joints 4 1/2", 11.6 & 10.5, J-55 and K-55 production casing, 7724' set at 7736'. Float collar at 7721', 2nd stage tool at 5680', 3rd stage tool at 3379'. Cemented 1st stage with 200 sacks cement, 2nd stage with 145 sacks cement, 3rd stage with 160 sacks cement. Waiting on Cement 18 hours.
on 11-26-71: PBTD 7717', perf 7460-72', 7490-7502', 7582-94', 7622-30', 7640-48', 7662-70' with 24 shots per zone. Frac with 70,000# 40/60 sand, 71,330 gallons water, dropped 5 sets of 24 balls, flushed with 5170 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE November 29, 1971

APPROVED BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. # DATE NOV 30 1971

CONDITIONS OF APPROVAL, IF ANY: