NO. OF COPIES RECEIVED	4						m C-105 vised 1-1-65
DISTRIBUTION							
SANTA.FE	1	NEW MEX	ICO OIL CONS	SERVATION C	ÖMMISSION	1	te X Fee
FILE	1 L WEL	L COMPLETION	ON OR RECO	MPLETION F	REPORT AND	1 ()(5)	
U.S.G.S.	2					5. State	e Oil & Gas Lease No.
LAND OFFICE	1			•	•	E-29	0-3
OPERATOR	171					////	
		•		•			
la. TYPE OF WELL					- F 13 E	7. Unit	Agreement Name
	01L	GAS X		//		San	Juan 28-7 Unit
b. TYPE OF COMPLETIO	WELL L) WELL (23)	DRY	OTHER		8. Far	Juan 28-7 Unit
NEW X WORK OVER	–	PLUG BACK	DIFF. RESVR.	OTHER	· · · · · · · · · · · · · · · · · · ·	San	Juan 28-7 Unit
well 1 over 2. Name of Operator	DEEPEN	J. BACK LLI	RESVR. C.J	OTHER TIE	7074	9. Well	
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El Paso Natur	rai Gas Con	трапу		- \ (10)	COM. COM.		eld and Pool, or Wildcat
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PO Box 990,	Farmington,	NM 8/40	1		9,51.3	199	in Paketa
4. Location of West							
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UNIT LETTERG	LOCATED	FEET FROM	THE	LINE AND	7777777	T FROM 12. 30	ounty (HHHHHHH)
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THE East LINE OF SEC	. 2 _{TWP} .	27N RGE.	/W NMPM	(11111111	THE PKE	K10	Arriba Cashingherd
		1		rod.) 15. Elev		s, K1, GK, etc.,	19. Elev. Cashingheda
11-2-71	11-23-71	12-	9-71		6572'GL	Data mari	, Cable Tools
20. Total Depth	21. Plug Ba	ck T.D.	22. If Multiple Many	e Compl., How	Detilled Dr	, Rotary Tools	Caple 1001s
7736'		717'	<u> </u>	· · · · · · · · · · · · · · · · · · ·	>	0-7736'	
24. Producing Interval(s), a	of this completion -	- Top, Bottom, N	ame				25. Was Directional Survey Made
74	460-7670'(Da	kota)					no
26. Type Electric and Othe	er Logs Run						27. Was Well Cored
1							20
i i i i i i i i i i i i i i i i i i i	ES. FDC-GR	. Temp. St	urvev				no
	ES, FDC-GR			ort all strings se	et in well)		110
28.		CASING	RECORD (Rep	ort all strings se		NG RECORD	AMOUNT PULLED
28. CASING SIZE	WEIGHT LB./FT	CASING	RECORD (Rep	E SIZE			
28. CASING SIZE 9 5/8"	WEIGHT LB./FT 32.3#	CASING DEPTH SE	RECORD (Rep.	S 3/4"		190 sks.	
28. CASING SIZE 9 5/8"	WEIGHT LB./FT	CASING	RECORD (Rep.	E SIZE			
28. CASING SIZE 9 5/8"	WEIGHT LB./FT 32.3#	CASING DEPTH SE	RECORD (Rep.	S 3/4"		190 sks.	
28. CASING SIZE 9 5/8" 4 1/2"	WEIGHT LB./FT 32.3# 10.5&11.6#	CASING DEPTH SE 208' 7736'	RECORD (Rep.	S 3/4"	CEMENTII	190 sks. 505 sks.	AMOUNT PULLED
28. CASING SIZE 9 5/8" 4 1/2"	WEIGHT LB./FT 32.3# 10.5&11.6# LINE	CASING DEPTH SE 208' 7736'	G RECORD (Rep ET HOL 13 8 3/4	E SIZE 3 3/4" & 7 7/8"	CEMENTII	190 sks. 505 sks.	AMOUNT PULLED
28. CASING SIZE 9 5/8" 4 1/2"	WEIGHT LB./FT 32.3# 10.5&11.6#	CASING DEPTH SE 208' 7736'	RECORD (Rep.	S 3/4"	30. SIZE	190 sks. 505 sks. TUBING	AMOUNT PULLED
28. CASING SIZE 9 5/8" 4 1/2"	WEIGHT LB./FT 32.3# 10.5&11.6# LINE	CASING DEPTH SE 208' 7736'	G RECORD (Rep ET HOL 13 8 3/4	E SIZE 3 3/4" & 7 7/8"	CEMENTII	190 sks. 505 sks.	AMOUNT PULLED
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE	WEIGHT LB./FT 32.3# 10.5&11.6# LINE	CASING DEPTH SE 208' 7736' R RECORD BOTTOM SA	G RECORD (Rep ET HOL 13 8 3/4	SCREEN	30. SIZE 2 3/8"	190 sks. 505 sks. TUBING DEPTH SI 7668'	AMOUNT PULLED RECORD The second of the sec
28. CASING SIZE 9 5/8" 4 1/2"	WEIGHT LB./FT 32.3# 10.5&11.6# LINE	CASING DEPTH SE 208' 7736' R RECORD BOTTOM SA	G RECORD (Rep ET HOL 13 8 3/4	SCREEN 32. AC	30. SIZE 2 3/8" CID, SHOT, FRAC	190 sks. 505 sks. TUBING DEPTH SI 7668'	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC.
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE 31, Perforation Record (Institute of the content of	WEIGHT LB./FT 32.3# 10.5&11.6# LINE TOP	CASING DEPTH SE 208' 7736' R RECORD BOTTOM SA	RECORD (Rep ET HOL 13 8 3/4 ACKS CEMENT	SCREEN 32. AC DEPTH IN	30. SIZE 2 3/8" CID, SHOT, FRAC	190 sks. 505 sks. TUBING DEPTH SI 7668' CTURE, CEMEN	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC.
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE 31. Perforation Record (Interpretation 7460-72', 745)	WEIGHT LB./FT 32.3# 10.5&11.6# LINE TOP terval, size and nu	CASING DEPTH SE 208' 7736' R RECORD BOTTOM SA mber) 682-94', 762	RECORD (Rep T HOL 13 8 3/4 ACKS CEMENT	SCREEN 32. AC	30. SIZE 2 3/8" CID, SHOT, FRAC	190 sks. 505 sks. TUBING DEPTH SI 7668' CTURE, CEMEN	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC.
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE 31, Perforation Record (Institute of the content of	WEIGHT LB./FT 32.3# 10.5&11.6# LINE TOP terval, size and nu	CASING DEPTH SE 208' 7736' R RECORD BOTTOM SA mber) 682-94', 762	RECORD (Rep T HOL 13 8 3/4 ACKS CEMENT	SCREEN 32. AC DEPTH IN	30. SIZE 2 3/8" CID, SHOT, FRAC	190 sks. 505 sks. TUBING DEPTH SI 7668' CTURE, CEMEN	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC.
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE 31. Perforation Record (Interpretation 7460-72', 745)	WEIGHT LB./FT 32.3# 10.5&11.6# LINE TOP terval, size and nu	CASING DEPTH SE 208' 7736' R RECORD BOTTOM SA mber) 682-94', 762	RECORD (Rep T HOL 13 8 3/4 ACKS CEMENT	SCREEN 32. AC DEPTH IN	30. SIZE 2 3/8" CID, SHOT, FRAC	190 sks. 505 sks. TUBING DEPTH SI 7668' CTURE, CEMEN	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC.
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE 31. Perforation Record (Interpretation 7460-72', 745)	WEIGHT LB./FT 32.3# 10.5&11.6# LINE TOP terval, size and nu	CASING DEPTH SE 208' 7736' R RECORD BOTTOM SA mber) 682-94', 762	RECORD (Rep T HOL 13 8 3/4 ACKS CEMENT	SCREEN 32. AC DEPTH IN	30. SIZE 2 3/8" CID, SHOT, FRAC	190 sks. 505 sks. TUBING DEPTH SI 7668' CTURE, CEMEN	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC.
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE 31. Perforation Record (Interpretation 7460-72', 745)	WEIGHT LB./FT 32.3# 10.5&11.6# LINE TOP terval, size and num 90-7502', 75 62-70' with	CASING DEPTH SE 208' 7736' R RECORD BOTTOM S mber) 682-94', 762 24 shots pe	RECORD (Rep ET HOL 13 8 3/4 ACKS CEMENT 22-30', ET ZONE.	32. AC DEPTH IN 7460-76	30. SIZE 2 3/8" CID, SHOT, FRACTITERVAL 170' 70	TUBING DEPTH ST 7668' CTURE, CEMEN AMOUNT AN 0,000#sand	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED d, 71,330 gal. water
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE 31. Perforation Record (Interpretation 7460-72', 749) 7640-48', 766	WEIGHT LB./FT 32.3# 10.5&11.6# LINE TOP terval, size and num 90-7502', 75 62-70' with	CASING DEPTH SE 208' 7736' R RECORD BOTTOM SA mber) 682-94', 762	RECORD (Rep ET HOL 13 8 3/4 ACKS CEMENT 22-30', ET ZONE.	32. AC DEPTH IN 7460-76	30. SIZE 2 3/8" CID, SHOT, FRACTITERVAL 170' 70	TUBING DEPTH ST 7668' CTURE, CEMEN AMOUNT AN 0,000#sand	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 1, 71, 330 gal. water
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE 31. Perforation Record (Interpretation 7460-72', 749) 7640-48', 766	WEIGHT LB./FT 32.3# 10.5&11.6# LINE TOP terval, size and num 90-7502', 75 62-70' with	CASING DEPTH SE 208' 7736' R RECORD BOTTOM S mber) 682-94', 762 24 shots pe	RECORD (Rep T HOL 13 8 3/4 ACKS CEMENT 22-30', ET ZONE. PROD 18, gas lift, pump	32. AC DEPTH IN 7460-76	30. SIZE 2 3/8" CID, SHOT, FRACTITERVAL 170' 70	TUBING DEPTH ST 7668' CTURE, CEMEN AMOUNT AN 0,000#sand	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 1, 71, 330 gal. water E Status (Prod. or Shut-in) shut-in
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE 31. Perforation Record (Int	WEIGHT LB./FT 32.3# 10.5&11.6# LINE TOP terval, size and num 90-7502', 75 62-70' with	CASING DEPTH SE 208' 7736' R RECORD BOTTOM SA mber) 682-94', 762 24 shots pe	RECORD (Rep THOL 13 8 3/4 ACKS CEMENT 22-30', Trian Zone. PROD 18, gas lift, pump 18 19 19 19 19 19 19 19 19 19	32. AC DEPTH IN 7460-76	30. SIZE 2 3/8" CID, SHOT, FRACTITERVAL 170' 70	TUBING DEPTH ST 7668' CTURE, CEMEN AMOUNT AN 0,000#sand	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 1, 71, 330 gal. water E Status (Prod. or Shut-in) shut-in
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE 31. Perforation Record (Interpretation 7460-72', 749 7640-48', 760) Total First Production Date of Test	WEIGHT LB./FT 32.3# 10.5&11.6# LINE TOP terval, size and num 90-7502', 75 62-70' with Production	CASING DEPTH SE 208' 7736' R RECORD BOTTOM SA mber) 682-94', 762 24 shots pe	RECORD (Rep T HOL 13 8 3/4 ACKS CEMENT 22-30', ET ZONE. PROD 18, gas lift, pump	32. AC DEPTH IN 7460-76	30. SIZE 2 3/8" CID, SHOT, FRACITERVAL 170' 70	TUBING DEPTH ST 7668' CTURE, CEMEN AMOUNT AN 0,000#sand	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 1, 71, 330 gal. water E Status (Prod. or Shut-in) shut-in
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE 31. Perforation Record (Interpretation 7460-72', 749) 7640-48', 766 Total First Production Date of Test 12-9-71	WEIGHT LB./FT 32.3# 10.5&11.6# LINE TOP terval, size and num 90-7502', 75 62-70' with	CASING DEPTH SE 208' 7736' R RECORD BOTTOM SA Method (Flowing flowing Choke Size 3/4" Calculated 24-	RECORD (Rep THOL 13 8 3/4 ACKS CEMENT 22-30', Trian Zone. PROD 18, gas lift, pump 18 19 19 19 19 19 19 19 19 19	32. AC DEPTH IN 7460-76	30. SIZE 2 3/8" CID, SHOT, FRACTITERVAL 70' Sype pump) Gas MCF	TUBING DEPTH ST 7668' CTURE, CEMEN AMOUNT AN 0,000#sand	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 1, 71, 330 gal. water E Status (Prod. or Shut-in) shut-in
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE 31. Perforation Record (Int	WEIGHT LB./FT 32.3# 10.5&11.6# LINE TOP terval, size and num 90-7502', 75 62-70' With Production Hours Tested 3 hrs. Casing Pressure	CASING DEPTH SE 208' 7736' R RECORD BOTTOM SA mber) 682-94', 762 24 shots pe on Method (Flowing flowing Choke Size 3/4"	RECORD (Rep T HOL 13 8 3/4 ACKS CEMENT 22-30', PROD 13 14 15 16 17 17 17 18 18 18 18 18 18 18	32. AC DEPTH IN 7460-76 OIL - Bbl. 10 Gas - MC	30. SIZE 2 3/8" CID, SHOT, FRACTITERVAL (70' 70' Cype pump) Gas MCF Water	TUBING DEPTH SI 7668' CTURE, CEMEN AMOUNT AN 0,000#sand Well Water - Bb	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 1, 71, 330 gal. Water Status (Prod. or Shut-in) Shut-in Shut-in
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE 31. Perforation Record (Int	WEIGHT LB./FT 32.3# 10.5&11.6# LINE TOP terval, size and num 90-7502', 75 62-70' with Production Hours Tested 3 hrs. Casing Pressure SI 2547	CASING DEPTH SE 208' 7736' R RECORD BOTTOM S/ 882-94', 762 24 shots pe on Method (Flowin flowin Choke Size 3/4" Calculated 24- Hour Rate	RECORD (Rep T HOL 13 8 3/4 ACKS CEMENT 22-30', PROD 13 14 15 16 17 17 17 18 18 18 18 18 18 18	32. AC DEPTH IN 7460-76 OIL - Bbl. 10	30. SIZE 2 3/8" CID, SHOT, FRACTITERVAL (70' 70' Cype pump) Gas MCF Water	TUBING DEPTH SI 7668' CTURE, CEMEN AMOUNT AN 0,000#sand Well Water - Bb	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 1, 71, 330 gal. water Status (Prod. or Shur-in) Shut-in Oil Gravity - API (Corr.) 54.7°
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE 31. Perforation Record (Int	WEIGHT LB./FT 32.3# 10.5&11.6# LINE TOP terval, size and num 90-7502', 75 62-70' with Production Hours Tested 3 hrs. Casing Pressure SI 2547	CASING DEPTH SE 208' 7736' R RECORD BOTTOM S/ 882-94', 762 24 shots pe on Method (Flowin flowin Choke Size 3/4" Calculated 24- Hour Rate	RECORD (Rep T HOL 13 8 3/4 ACKS CEMENT 22-30', PROD 13 14 15 16 17 17 17 18 18 18 18 18 18 18	32. AC DEPTH IN 7460-76 OIL - Bbl. 10 Gas - MC	30. SIZE 2 3/8" CID, SHOT, FRACTITERVAL (70' 70' Cype pump) Gas MCF Water	TUBING DEPTH ST 7668' CTURE, CEMEN AMOUNT AN 0,000#sand Well Water Bb	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 1, 71, 330 gal. water Status (Prod. or Shur-in) Shut-in Oil Gravity - API (Corr.) 54.7°
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE 31. Perforation Record (Int	WEIGHT LB./FT 32.3# 10.5&11.6# LINE TOP terval, size and num 90-7502', 75 62-70' with Production Hours Tested 3 hrs. Casing Pressure SI 2547	CASING DEPTH SE 208' 7736' R RECORD BOTTOM S/ 882-94', 762 24 shots pe on Method (Flowin flowin Choke Size 3/4" Calculated 24- Hour Rate	RECORD (Rep T HOL 13 8 3/4 ACKS CEMENT 22-30', PROD 13 14 15 16 17 17 17 18 18 18 18 18 18 18	32. AC DEPTH IN 7460-76 OIL - Bbl. 10 Gas - MC	30. SIZE 2 3/8" CID, SHOT, FRACTITERVAL (70' 70' Cype pump) Gas MCF Water	TUBING DEPTH ST 7668' CTURE, CEMEN AMOUNT AN 0,000#sand Well Water Bb	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 1, 71, 330 gal. water Status (Prod. or Shut-in) Shut-in Oil Gravity - API (Corr.) 54.7° Isseed By
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE 31. Perforation Record (Int	WEIGHT LB./FT 32.3# 10.5&11.6# LINE TOP terval, size and num 90-7502', 75 62-70' with Production Hours Tested 3 hrs. Casing Pressure SI 2547	CASING DEPTH SE 208' 7736' R RECORD BOTTOM S/ 882-94', 762 24 shots pe on Method (Flowin flowin Choke Size 3/4" Calculated 24- Hour Rate	RECORD (Rep T HOL 13 8 3/4 ACKS CEMENT 22-30', PROD 13 14 15 16 17 17 17 18 18 18 18 18 18 18	32. AC DEPTH IN 7460-76 OIL - Bbl. 10 Gas - MC	30. SIZE 2 3/8" CID, SHOT, FRACTITERVAL (70' 70' Cype pump) Gas MCF Water	TUBING DEPTH ST 7668' CTURE, CEMEN AMOUNT AN 0,000#sand Well Water Bb	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 1, 71, 330 gal. water Status (Prod. or Shut-in) Shut-in Oil Gravity - API (Corr.) 54.7° Isseed By
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE 31. Perforation Record (Int	WEIGHT LB./FT 32.3# 10.5&11.6# LINE TOP terval, size and num 90-7502', 75 62-70' with Production Hours Tested 3 hrs. Casing Pressure SI 2547 old, used for fuel, to	CASING DEPTH SE 208' 7736' R RECORD BOTTOM Somber) 682-94', 762 24 shots pe on Method (Flowin flowin Choke Size 3/4'' Calculated 24- Hour Rate pented, etc.)	RECORD (Repet Hole 13 8 3/4 8	32. AC DEPTH IN 7460-76 OII - Bbl. 10 Gas - MC 5314	30. SIZE 2 3/8" CID, SHOT, FRACTITERVAL 170' Type pump) Gas MCF MCF/D-AC	TUBING DEPTH SI 7668' CTURE, CEMEN AMOUNT AN 0,000#sand Well Water - Bb r - Bbl. DF Test Witne D.	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 1, 71, 330 gal. Water R Status (Prod. or Shut-in) Shut-in oi. Gas—Oil Ratio Oil Gravity — API (Corr.) 54.7° sseed By R. Roberts
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE 31. Perforation Record (Int	WEIGHT LB./FT 32.3# 10.5&11.6# LINE TOP terval, size and num 90-7502', 75 62-70' with Production Hours Tested 3 hrs. Casing Pressure SI 2547 old, used for fuel, to	CASING DEPTH SE 208' 7736' R RECORD BOTTOM Somber) 682-94', 762 24 shots pe on Method (Flowin flowin Choke Size 3/4'' Calculated 24- Hour Rate pented, etc.)	RECORD (Repet Hole 13 8 3/4 8	32. AC DEPTH IN 7460-76 OII - Bbl. 10 Gas - MC 5314	30. SIZE 2 3/8" CID, SHOT, FRACTITERVAL 170' Type pump) Gas MCF MCF/D-AC	TUBING DEPTH SI 7668' CTURE, CEMEN AMOUNT AN 0,000#sand Well Water - Bb r - Bbl. OF Test Witne D.	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED d, 71, 330 gal. Water Status (Prod. or Shut-in) Shut-in Oil Gravity - API (Corr.) 54.7° Isseed By R. Roberts
28. CASING SIZE 9 5/8" 4 1/2" 29. SIZE 31. Perforation Record (Int	WEIGHT LB./FT 32.3# 10.5&11.6# LINE TOP terval, size and num 90-7502', 75 62-70' with Production Hours Tested 3 hrs. Casing Pressure SI 2547 old, used for fuel, to	CASING DEPTH SE 208' 7736' R RECORD BOTTOM SA mber) 682-94', 762 24 shots pe on Method (Flowin flowin Choke Size 3/4" Calculated 24- Hour Rate Dented, etc.)	RECORD (Rep T HOL 13 8 3/4 ACKS CEMENT 22-30', ET ZONE. PROD 13 14 15 16 17 17 18 18 19 19 19 19 19 19 19 19	32. AC DEPTH IN 7460-76 OII - Bbl. 10 Gas - MC 5314	30. SIZE 2 3/8" CID, SHOT, FRACE TOP	TUBING DEPTH SI 7668' CTURE, CEMEN AMOUNT AN 0,000#sand Well Water - Bb r - Bbl. OF Test Witne D.	AMOUNT PULLED RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED 1, 71, 330 gal. Water R Status (Prod. or Shut-in) Shut-in oi. Gas—Oil Ratio Oil Gravity — API (Corr.) 54.7° sseed By R. Roberts

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico ____ T. Penn. "B"__ T. Canyon _____ T. Ojo Alamo ____ ____ T. Penn. "C" ___ T. Salt ______ T. Strawn _____ T. Kirtland-Fruitland ___ 3198 T. Penn. "D" T. Atoka ______ T. Pictured Cliffs ____ B. Salt ___ _____ T. Leadville_____ T. Miss _____ T. XXXXXX T. 7 Rivers ______ T. Devonian _____ T. Names Mesa Verde 4882T. Madison _____ 5443 T. Elbert ___ T. Silurian T. Point Lookout _____ T. McCracken _____ ______ T. Mancos ____ _____ T. Montoya ____ T. Grayburg ___ 6425 T. Ignacio Qtzte_____ _____ T. Gallup ___ T. San Andres _____ T. Simpson ____ _____7356_ т. Gr ____7542_ т. __ 7356 T. Granite _____ T. McKee _______XXXXGreenhorn ___ T. Glorieta_ T. Ellenburger _____ T. Dakota ____ T Paddock _ T. Gr. Wash _____ T. Morrison ____ T. _ T. Todilto _____ T. _____T. Granite ___ T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. T. Tubb ____ T. Bone-Springs _____ T. Wingste ____ T. ____ T. T. Abo ... ______ T. Chinle ______ T. ____ T. Wolfcamp_____ T. T. Penn. _____ T. ___ T. __ T. ___ T. ___ T. __ T. ___ T. __ T. ___ T. __ T. __ T. __ T. __ T. __ T. __ T. ___ T. __ T. ___ T. __ T. __ T. __ T. ___ T. __ T. ___ _____ T. Penn. "A"_____ T. ___

EDRIATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) _____ T. __

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	3198	3198	X				
3198	4882	1684	Pictured Cliffs				•
4882	5443	561					
5443	6425	982					
6425	7356	931					
7356	7417	61	Greenhorn				
7417	7542						
7542	7736	194	Dakota				
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