

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-290-3	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	
El Paso Natural Gas Company	
3. Address of Operator	
PO Box 990, Farmington, NM 87401	
4. Location of Well	
UNIT LETTER <u>G</u>	LOCATED <u>1678</u> FEET FROM THE <u>North</u> LINE AND <u>1670</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>27N</u> RGE. <u>7W</u> NMPM	

7. Unit Agreement Name
San Juan 28-7 Unit
8. Farm or Lease Name
San Juan 28-7 Unit
9. Well No.
129
10. Field and Pool, or Wildcat
Basin Dakota
12. County
Rio Arriba

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-2-71	11-23-71	12-9-71	6572'GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7736'	7717'			0-7736'
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made
7460-7670' (Dakota)				no
26. Type Electric and Other Logs Run				27. Was Well Cored
IES, FDC-GR, Temp. Survey				no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	208'	13 3/4"	190 sks.	
4 1/2"	10.5&11.6#	7736'	8 3/4&7 7/8"	505 sks.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7668'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7460-7670'	70,000#sand, 71,330 gal. water

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
		flowing				shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
12-9-71	3 hrs.	3/4"		10			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
SI 2502	SI 2547			5314 MCF/D-AOF		54.7°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	D. R. Roberts

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Original Signed F. H. v. Oob	TITLE	Petroleum Engineer	DATE	December 16, 1971
--------	------------------------------	-------	--------------------	------	-------------------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3198	T. Penn. "D"
T. Yates	T. Miss	T. XXX XXXX	T. Leadville
T. 7 Rivers	T. Devonian	T. XXXX Mesa Verde 4882	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5443	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6425	T. Ignacio Qtzte
T. Glorieta	T. McKee	T. XXXX Greenhorn 7356	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7542	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone-Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3198	3198	X				
3198	4882	1684	Pictured Cliffs				
4882	5443	561	Mesa Verde				
5443	6425	982	Point Lookout				
6425	7356	931	Gallup				
7356	7417	61	Greenhorn				
7417	7542	125	Graneros				
7542	7736	194	Dakota				