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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address • PO Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-7 Unit	Well No. 129	Pool Name, including Formation Basin Dakota	Kind of Lease (State,) Federal or Fee E-	Lease No. 290-3
Location Unit Letter <u>G</u> ; <u>1678</u> Feet From The <u>North</u> Line and <u>1670</u> Feet From The <u>East</u>				
Line of Section <u>2</u> Township <u>27N</u> Range <u>7W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co.	PO Box 990, Farmington, NM 87401		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co.	PO Box 990, Farmington, NM 87401		
If well produces oil or liquids, give location of tanks.	Unit <u>G</u> Sec. <u>2</u> Twp. <u>27N</u> Rge. <u>7W</u>	Is gas actually connected? <input type="checkbox"/>	When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <u>11-2-71</u>	Date Compl. Ready to Prod. <u>12-9-71</u>		Total Depth <u>7736</u>		P.B.T.D. <u>7717</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>6572'GL</u>	Name of Producing Formation <u>Dakota</u>		Top XXX Gas Pay <u>7460</u>		Tubing Depth <u>7668'</u>			
Perforations <u>7460-72', 7490-7502', 7582-94', 7622-30', 7640-48', 7662-70'</u>					Depth Casing Shoe <u>7736'</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>13 3/4"</u>	<u>9 5/8"</u>		<u>208'</u>		<u>190 sks.</u>			
<u>8 3/4" & 7 7/8"</u>	<u>4 1/2"</u>		<u>7736'</u>		<u>505 sks.</u>			
	<u>2 3/8"</u>		<u>7668'</u>		<u>tubing</u>			

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D <u>5314 MCF/D</u>	Length of Test <u>3 hrs.</u>	Bbls. Condensate XXX 3 hrs. <u>10</u>	Gravity of Condensate <u>54.7°API</u>
Testing Method (pitot, back pr.) <u>Calc. AOF</u>	Tubing Pressure (Shut-in) <u>2502</u>	Casing Pressure (Shut-in) <u>2547</u>	Choke Size <u>3/4" variable</u>

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD

(Signature)

Petroleum Engineer

(Title)

December 16, 1971

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 20 1971, 19 _____
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.