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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-290-19	
7. Unit Agreement Name San Juan 27-5 Unit	
8. Farm or Lease Name San Juan 27-5 Unit	
9. Well No. 146	
10. Field and Pool, or Wildcat Basin Dakota	
12. County Rio Arriba	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator El Paso Natural Gas Company
3. Address of Operator PO Box 990, Farmington, NM 87401	4. Location of Well UNIT LETTER M 890 FEET FROM THE South LINE AND 840 FEET FROM West LINE, SECTION 36 TOWNSHIP 27N RANGE 5W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 7250'	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & sandwater fracture

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-29-72 T.D. 4330'. Ran 136 joints 7", 20#, K-55 intermediate casing, 4320' set at 4330'. Cemented with 243 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 3395'.
- 4-4-72 T.D. 8469'. Ran 269 joints 4 1/2", 11.6 and 10.5#, N80, KS and K-55 production casing, 8457' set at 7469'. Float collar set at 8462'. Cemented with 648 cu. ft. cement. WOC 18 hours, top of cement at 3700'.
- 5-3-72 PBTD 8469'. Perf'd 8200-08', 8244-52', 8332-40', 8380-88', 8408-16' with 16 shots per zone. Fraced with 60,000# 40/60 sand and 59,700 gallons treated water. Dropped 4 sets of 16 balls each. Flushed with 5630 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED HH Wood TITLE Petroleum Engineer DATE May 4, 1972

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE MAY 5 1972

CONDITIONS OF APPROVAL, IF ANY: