NO. OF COSIFS RECC		5				100		\	
DISTRIBUTIO		7			NSERVATION COMMISS OR ALLOWABLE	ION	Form C-104 Supersedes Old C	\ -104 and C+11:	
FILE		1	4	NE 40 E O I I	AND		Effective 1-1-65		
U.S.G.S.				AUTHORIZATION TO TRAN	ISPORT OIL AND NA	TURAL GA	15		
LAND OFFICE									
TRANSPORTER	GAS	-							
OPERATOR		1							
PRORATION OFF	ICE]						
Operator El Paso	Nati	ıral	Ga	as Company					
Addiess									
PO Box	990,	Fa	rm	ington, NM 87401	Other (Please e:	enlais I			
Reason(s) for filing	(Check p.	roper	box)	Change in Transporter of:	Omer (r tease e.	cproes/			
New Well Recempletion	Ħ			Oil Dry Gos					
Change in Ownership				Casinghead Gas Condens	sate				
I change of owners and address of prev									
DESCRIPTION O	F WEL	LA	ND I	LEASE	-mailar K	Ind of Lease		Lease No.	
Lease Name				Well No. Pool Name, Including ro	rs.	tate, Federal	or Fee E	290-19	
San Jua	<u>n 27-</u>	<u>5 (</u>	nit	146 Basin Dakota	1			<u> </u>	
Un!t Letter	M	;	89	O Feet From The South Line	and 840	Feet From T	he West		
	36		_	rnship 27N Range	5W , NMPM,		Rio Arriba	County	
Line of Section			Tox	rnship Z/IN Hange	011				
DESIGNATION C	F TRA	NSP	ORT	TER OF OIL AND NATURAL GA	S Address (Give address to	which approve	ed copy of this form is to	be sent)	
Name of Authorized									
El Paso	El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X				PO Box 990, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)				
El Paso	o Nati	ıral	. Ga	as Company			ton, NM 87401		
If well produces oil	or liquid	s,		Unit Sec. Twp. P.ge.	Is gas actually connected	? When	n		
give location of tan	ks.			M 36 27N 5W					
		ngie	d wi	th that from any other lease or pool,	give commingling order i	lumber:			
Designate Ty		omp	letio		New Well Workover	Despen		v. Diff. Resh	
Date Spudaed				Date Compl. Ready to Prod.	Total Depth		P.B.T.D. 8462*		
3-22-7				5-15-72 Name of Producing Formation	8469' Top Cyl/Gas Pay		Tubing Depth		
Elevations (DF, RK		iR , ϵ	tc.,	Dakota	8200'		8 469'		
7250'GL Perforations				Darota	1 0200		Depth Casing Shoe		
8200-0	81, 82	244-	·52'	, 8332-40', 8380-88', 84	08-16'		8469'		
					DEPTH SE		SACKS CEM	ENT	
1	SIZE			CASING & TUBING SIZE 9 5/8"	209'		225 cu.ft.		
13 3/4				7"			243 cu.ft.		
8 3/4" 6 1/4"		4 1/2"	8469'		648 cu.ft.				
0 1/ 1				1 1/2"	8400'		tubing		
	D REQ	UES	T F	OR ALLOWABLE (Test must be a able for this di	fter recovery of total volumenth or be for full 24 hours,		offinest be bought to or e	xceed top allo	
OIL WELL Date First New Oil	Run To	Tank	3	Date of Test	Producing Method (Flow,	pump, gas li	MAN PARTY		
Length of Test				Tubing Pressure	Casing Pressure		Al Eng. (5121972		
Actual Prod. During Test				Oil-Bbls.	Water-Bbls.		CONMCOM		
							4101. 3		
GAS WELL					Bbls. Condensate/MMCF	,	Gravity of Condensate		

Actual Prod. Test-MCF/D 3 hours Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) 3/4" 1262 2470 Calc. AOF

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

2/1/ Doc/
(Signature)
Petroleum Engineer

(Date)

May 17, 1972

(Title)

OIL	CONSERVATION COMMISSION
	MAV 1 0 1072

ADD	ROVED	MAT 19 19/2				, 19	
AF F	Original	Signed b	y Eme	ery	C.	Arnold	
BY_		CITOFO					

TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.