DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		<u> </u>	
LAND OFFICE			
THANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OF			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Fbrm C-104

FILE	KEQUES	T FOR ALLOWABLE	Supersed Elfactive	les Old C-104 and C-1 • 1-1-65
U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATI		. <b></b>
THANSPORTER OIL				
OPERATOR (		•		
PHORATION OFFICE Operator				
El Paso Hatural Ga	is Company			
Pox 990, Framinate Reason(s) for bling (Check proper b	on, New Mexico 87401	100		
New Well	Change in Transporter of:	Other (Please explo	ain)	
Recompletion Change in Ownership	OII Dry: C Casinghead Gas Cond	Gas X ensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	D LEASE   Well No.   Pool Name, Including		· · · · · · · · · · · · · · · · · · ·	
San Juan 27-5 Unit	146 Basin Da	l	of Lease , Federal or Fee	E-290-19
Unit Letter M;	890 Feet From The South Li	ine and <u>840</u> Fee	et From The	West
Line of Section 36	ownship 27N Range	5W , NMPM,	Rio Arriba	County
DESIGNATION OF TRANSPORMED OF Authorized Transporter of C	RTER OF OIL AND NATURAL G			
El Paso Natural Ga		Box 990, Farmingto		_
Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which		
Northwest Pipeline	Corporation   Twp.   P.ge.	501 Airport Drive,	, Farmington, New	Mexico 8740
If well produces oil or liquids, give location of tanks.	M 36 27N 5W		1	
this production is commingled w	vith that from any other lease or pool,			
Designate Type of Complet		New Well Workover Dec	epen Plug Back Same	Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Fay Tubing Depth		
Perforations			Depth Casing Sho	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT .
				<del></del>
EST DATA AND REQUEST F		ifter recovery of total volume of lepth or be for full 24 hours)	oad oil and must be equal to	or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Management	, gas lift, etc.)	
_ength of Test	Tubing Pressure	Casing Pressure R	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bble FEB 5	1374   Qua-MCF	
		OIL CON.	1/	
AS WELL		DIST. 3		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/M.N.C.F.	Gravity of Condens	sate
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ERTIFICATE OF COMPLIAN	CE	11	ERVATION COMMISS	SION
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	FEB 7 1974	, 19
mmission have been complied	with and that the information given e best of my knowledge and belief.	By Original Sign	ed by Amery C. Arr	101 <b>d</b>
·		11	ISOR OIST. #3	
ORIGINAL SIGNED BY: DO	ORA G. BRISCO	This form is to be fil-	ed in compliance with A	
	lature)	If this is a request for sllowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
CED 44074 (To	itle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
FEB 4 1974	ate)	well name or number, or tra		ange of condition.
	• • • • • • • • • • • • • • • • • • •	in the contract of the Colo	d muse he filed for each	noof in multiply