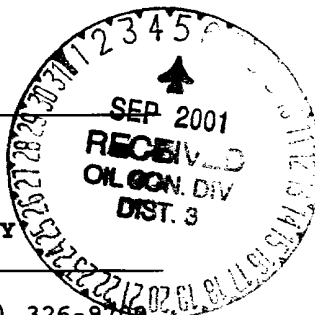


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9768 4. Location of Well, Footage, Sec., T, R, M 890' FSL, 840' FWL, Sec. 36, T-27-N, R-5-W, NMPM, Rio Arriba County	API # (assigned by OCD) 30-039-20462 5. Lease Number 6. State Oil&Gas Lease # E-290 7. Lease Name/Unit Name San Juan 27-5 Unit 8. Well No. 146 9. Pool Name or Wildcat Blanco MV/Basin DK 10. Elevation:
---	---



Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Pay add

13. Describe Proposed or Completed Operations

8-14-01 MIRU. ND WH. NU BOP. TOOH w/206 jts 2 3/8" tbgs. TIH, ran GR @ 5500-7000'. TOOH. TIH w/CIBP, set @ 6080'. Perf Cliff House/Menefee @ 5678-6048'. TOOH. TIH w/RBP, set @ 5620'. Load csg w/125 bbl 2% KCl wtr. PT csg to 1000 psi, OK. Attempt to log. SDON.

8-15-01 TOOH. TIH w/7" pkr, set @ 60'. PT csg to 2000 psi, failed. Reset pkr @ 1600'. PT csg below pkr to 2000 psi, OK. TOOH w/pkr. TIH, ran CBL @ 0-5620', TOC @ 240'. TIH w/pkr. Made multiple tool settings. Found leak @ 321-353'. TOOH w/pkr. SDON.

8-16-01 (Verbal approval to squeeze from Charlie Perrin, OCD). Establish injection into csg. Pump 100 sx Class "B" neat cmt w/2% calcium chloride. Displace w/6 bbl wtr down tbgs, 2 bbl down backside. Circ 7 bbl cmt to surface. SDON.

8-17-01 TOOH. TIH w/6 1/4" bit, tag TOC @ 240'. Drill cmt @ 240-340'. PT csg to 500 psi, OK. TOOH w/bit. TIH w/retrieving tool. Latch RBP, TOOH. TIH w/pkr, set @ 6075'. PT CIBP to 3000 psi, OK. TOOH w/pkr. SDON.

8-18-01 Break down perfs. Pressure up backside to 500 psi. SDON.

8-19-01 Frac Cliff House/Menefee w/679 bbl 60% quality foam, 736,408 SCF N2, 50,000# 20/40 Brady sd. CO after frac.

8-20-01 TOOH. TIH w/CIBP, set @ 5620'. Load hole w/wtr. PT CIBP to 500 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4570-5582' w/35 0.3" diameter holes. Acidize w/25 bbl 15% HCl. Frac Lewis w/763 bbl 20# linear gel, 1,551,304 SCF N2, 200,000# 20/40 Brady sd. CO after frac.

Continued on back

SIGNATURE *Regan Cole* Regulatory Supervisor September 4, 2001

no
(This space for State Use)

Original Signed by STEVEN N. HAYDEN SEPT 5 2001 Oil & Gas Inspector, Dist. 35 SEP-5 2001
Approved by _____ Title _____ Date _____

8-21-01 Blow well & CO. TOOH. TIH w/3 7/8" mill to 5420'. Establish circ. Circ hole clean to 5620'. Mill out CIBP @ 5620'. Blow well & CO.
8-22-01 TIH, establish circ. Circ hole clean to 5880'. Mill out CIBP @ 6080'. TIH, circ hole clean to PBTD @ 8250'.
8-23-01 Circ hole clean. TOOH w/mill. TIH, blow well & CO.
8-24-01 Blow well & CO. TOOH. TIH w/206 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 8150'. ND WH. NU BOP. RD. Rig released.