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FILE			<u></u>
U. S .G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	,	
OPERATOR		1	
PROPATION OFFICE		<u> </u>	

-	SANTA FE / FILE / LUS.G.S. LAND OFFICE OIL / GAS / OPERATOR /		OR ALLOWABLE NND		Supersedes Old C Effective 1-1-65	-104 and C-110							
[Operator El Paso Natural Gas	Company											
ł	Address												
-	PO Box 990, Farming Reason(s) for liling (Check proper box)	gton, NM 87401	Other (Please e.	xplain)									
- 1	New Well	Change in Transporter of:											
	Recompletion	Off Dry Gas Casinghead Gas Condensa	ite										
l 1	Change in Ownership	Odding.											
	and address of previous owner												
I.	DESCRIPTION OF WELL AND LI	Vell No. Pool Name, Including For		(Ind of Lease	an.	Lease No.							
	San Juan 27-5 Unit 138 Basin Dakota Stote, Federal c) Fee SF 079392												
	Location C 1900	Feet From The North Line	and 1600	Feet From The	_East								
	Unit Letter G: 1800) Feet From the INVIVI				County							
	Line of Section 19 Town	ship 27N Range	<u>5</u> ₩ , ммрм,		Rio Arriba	County							
π.	DESIGNATION OF TRANSPORTE	ER OF OIL AND NATURAL GAS	Address (Give address to		sony of this form is to	he senti							
	Name of Authorized Transporter of OII	or Condexisate [A]	Addiess (Othe damess to			4							
	El Paso Natural Gas	Company aghedd Gos or Dry Gos X	PO Box 9 Address (Give address to	which approved	copy of this form is to	be sent)							
	El Paso Natural Gas	Company			ngton, NM								
	If well produces oil or liquids,	Ont	Is gas actually connected	l? When	•								
	give location of tanks.		ive commingling order	number:									
. v .	If this production is commingled with COMPLETION DATA		New Well Workover		Plug Back Same Res	v. Diff. Res'v.							
	Designate Type of Completion		X Notice of	i i									
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.								
	2-17-72	4-21-72 Name of Producing Formation	7622'		7607' Tubing Depth								
	Elevations (DF, RKB, RT, GR, etc.) 6419'GL	Dakota	7386'		7574'								
	Destantions			1	Depth Casing Shoe 7622								
	7386-98', 7494-7510	tubing, casing, and	CEMENTING RECOR		1022								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CEM								
	13 3/4"	9 5/8"	237'		225 cu.ft. 219 cu.ft.	1							
	8 3/4"	7" 4 1/2"	3467' 7622'	1	_642_cu.ft.	į.							
	6 1/4"	1 1/2"	7574'		tubing								
v	. TEST DATA AND REQUEST FO	RALLOWABLE (Test must be af	ter recovery of total volumenth or be for full 24 hours	ne of load oil an)	d must be equal to or e	exceed top allow-							
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift,	etc.)								
			Casing Preseure		Choke Ser								
	Length of Test	Tubing Pressure	Cuming : 1002		/ KLUL	-							
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	_	GAR-MCF								
						· · · · · · · · · · · · · · · · · · ·							
GAS WELL Role, Condensate/MMCF Gravity of Condensate Gravity of Condensate													
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Ctanks or Columnian								
	2082 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size								
	Calc. AOF	2227	2697		3/4"								
				CONSERVA Mid	TION COMMISSIC	'N							
	I hereby certify that the rules and r	equiptions of the Oil Conservation	APPROVED		· ~ 1972	, 19							
	Commission have been commission to	with and that the information given	Original Signed by Emery C Arnold										
Commission have been complied with and that the above is true and complete to the best of my knowledge and belief.			TITLE SUPERVISOR DIST. #3										
			This form is to	be filed in c	ompliance with RUL	E 1104.							
			If this is a request for allowable for a newly drilled or deepened If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation										
	(Signal												
Petroleum Engineer (Title) April 28, 1972 (Date)			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply										
										completed wells.			