

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079392

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for production or disposal of oil or gas back to a different reservoir.
Use APPLICATION FOR PRODUCTION or DISPOSAL for such purposes.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1840'S - 1840'W

7. UNIT ACRONYM: T NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME

San Juan 27-5 Unit

9. WELL NO.

139

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-27-N, R-5-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6636'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

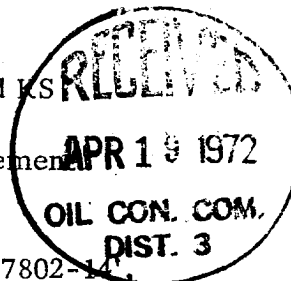
ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-2-72 T.D. 3790'. Ran 116 joints 7", 20#, K-55 E intermediate casing, 3777' set at 3790'. Cemented with 315 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2795'.

3-7-72 T.D. 7871'. Ran 244 joints 4 1/2", 11.6# and 10.5#, KE and KS production casing, 7860' set at 7871'. Float collar at 7857'. Cemented with 640 cu. ft. cement. WOC 18 hours. Top of cement at 3360'.

4-12-72 PBSD 7857'. Perf'd 7624-32', 7722-34', 7760-68', 7778-90', 7802-14', 7822-30' with 16 holes per zone. Fraced with 60,000# 40/60 sand and 62,620 gallons treated water. Dropped 5 sets of 16 balls each. Flushed with 5334 gallons water.



RECEIVED

APR 18 1972

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. L. Wood

TITLE

Petroleum Engineer

DATE April 14, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side