| NO. OF COPIES RECEIVED |     | 5  |          |
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| DISTRIBUTION           |     |    |          |
| SANTA FE               |     | 1  | <u> </u> |
| FILE                   |     | 1  | سيا      |
| U.S.G.S.               |     |    | L        |
| LAND OFFICE            |     |    | <u> </u> |
| TRANSPORTER            | OIL | 1  | <u> </u> |
|                        | GAS | ′_ | 1        |
| OPERATOR               |     | 1  |          |
| PRORATION OFFICE       |     |    | <u></u>  |
| Operator               |     |    |          |

| DISTRIBUTION SANTA FE   |  | R ALLOWABLE  Porm C-104  Supersedes Old C-104 and C-110  Effective 1-1-65  |  |  |
|---|--|--|--|--|
| FILE / / V  | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS                       |  |  |  |
| LAND OFFICE   |  |  |  |  |
| OPERATOR /  |  |  |  |  |
| PRORATION OFFICE  |  |  |  |  |
| El Paso Natural Gas   | Company  |  |  |  |
| PO Box 990, Farmin  | gton, NM 87401   |  |  |  |
| Reason(s) for filing (Check proper box)   | Change in Transporter of:  | Other (Please explain)   |  |  |
| New Well  | Oil Dry Gas  |  |  |  |
| Change in Ownership   | Casinghead Gas Condensa  | te   |  |  |
| If change of ownership give name and address of previous owner  |  |  |  |  |
| I. DESCRIPTION OF WELL AND L  | Well No. Pool Name, Including Form                                       | nation Kind of Lease   | Lease No.  |  |
| San Juan 27-5 Unit  | 141 Başin D  | Dakota State (Federal)   | r Fee SF   079367                                |  |
| Location Unit Letter L ; 14   | 60 Feet From The South Line of   | and 1190 Feet From Th  | eWest  |  |
|   | OFFI Page  |  | Arriba County                                    |  |
| Line of Section 30  |  | 0.17   |  |  |
| II. DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil   | er of oil and natural gas  |  |  |  |
| Fi Pago Natural Ga  | s Company  | PO Box 990, F<br>Address (Give address to which approve  | armington, NM d copy of this form is to be sent) |  |
| Name of Authorized Transporter of Cast  | migneda Gas  | PO Box 990.  | Farmington, NM                                   |  |
| El Paso Natural Ga  | Onit Sec. Con 1 Con 1 Con 1  | Is gas actually connected? When  |  |  |
| give location of tanks.   | L $\frac{1}{30}$ $\frac{27N}{5W}$ h that from any other lease or pool, g | ive commingling order number:  |  |  |
| V. COMPLETION DATA  | Oil Well Gas Well  | New Well Workover Deepen   | Plug Back   Same Res'v. Diff. Res'v.             |  |
| Designate Type of Completio   | n - (X) X  | X<br>Total Depth   | P.B.T.D.   |  |
| Date Spudded 3-29-72  | Date Compl. Ready to Prod.<br>4-26-72                                    | 7578'  | 7569'  |  |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation  | Top XI/Gas Pay 7280'   | Tubing Depth 7500'                               |  |
| 6382'GL Perforations  | . <del>/</del>   | 6-62' 7472-78', 7486-92'   | Depth Casing Shoe 7578'                          |  |
| Perforations 7280-92', 7384-96', 7418-24', 7440-46', 7456-62', 7472-78',7486-92'  TUBING, CASING, AND CEMENTING RECORD  |  |  |  |  |
| HOLE SIZE   | CASING & TUBING SIZE   | DEPTH SET 206'   | sacks cement 273 cu.ft.                          |  |
| 13 3/4"   | 9 5/8"   | 3353'  | 224 cu.ft.                                       |  |
| 8 3/4"  | 4 1/2"   | 7578'  | 642 cu.ft.                                       |  |
| 6 1/4"  |  | 7500'  | tubing   |  |
| V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) |  |  |  |  |
| OIL WELL Date First New Oil Run To Tanks  | Date of Test   | Producing Method (Flow, pump, gas lij  | :, etc.)   |  |
| Length of Test  | Tubing Pressure  | Casing Pressure  | Choke Size                                       |  |
|   | Oil · Bbls.  | Water - Bbls.  | Gas-MCF  |  |
| Actual Prod. During Test  | On Date  |  |  |  |
|   |  |  | Gravity of Condehbate                            |  |
| Actual Prod. Test-MCF/D   | Length of Test   | Bbls. Condensate/MMCF  | CH CON. CL                                       |  |
| 4512 Testing Method (pitot, back pr.)   | 3 hours Tubing Pressure (shut-in)  | Casing Pressure (Shut-in)  | Choke Size DIST. 3                               |  |
| Calc. AOF   | 1999   | 2712   | ATION COMMISSION                                 |  |
| VI. CERTIFICATE OF COMPLIAN   | NCE  | MAY  | 2 1972 19  |  |
| I hereby certify that the rules and   | regulations of the Oil Conservation with and that the information given  | Oil Conservation APPROVED Original Signed by Emery C. Arnold   |  |  |
| Commission have been of my knowledge and belief.   DT   |  |  |  |  |
| 10 10 10  |  | TITLE  |  |  |
| 1/4/2/6   | a  | This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen |  |  |
| - + / (/ (/ () () () () () () () () () () () () ()  | (nature)   | well, this form must be accordance with RULE 111.  |  |  |
| Petroleum Engine  | er   | All sections of this form must be filled out completely for  |  |  |
| May 1, 1972   | Title)   | Fill out only Sections I. II. III. and VI to the secondition of transporter, or other such change of condition           |  |  |
|   | Date)  | Separate Forms C-104 mu completed wells.   | at be filed for each pool in multipl             |  |