

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1460' FEL, Sec. 33, T-27-N, R-5-W, NMMPM B

5. Lease Number
SF-079394

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 U #142

9. API Well No.

30-039-20466

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

10-1-99 MIRU. ND WH. NU BOP. TOOH w/239 jts 1 1/4" tbq. SD for weekend.

10-4-99 TIH w/4 1/2" CIBP & pkr; set CIBP @ 5731'. Load hole & circ clean w/100 bbl 2% KCl wtr. PT CIBP to 3000 psi, OK. PT csg to 3000 psi/15 min, OK. TOOH w/pkr. TIH, ran CBL @ 1947-5738', TOC @ 4360'. TOOH. SDON.

10-5-99 ND BOP. NU WH. RD. Rig released.

10-21-99 MIRU. Perf lower Menefee/Point Lookout w/1 SPF @ 5341, 5353, 5364, 5382, 5395, 5400, 5405, 5411, 5418, 5443, 5452, 5458, 5476, 5480, 5491, 5510', w/2 SPF @ 5527, 5533, 5552, 5560, 5566, 5573, 5584, 5603, 5618, 5631' w/36 0.32" diameter holes total.

10-21-99 Acidize w/25 bbl 15% HCl. Frac lower Menefee/Point Lookout w/100,000 gal 2% KCl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5310'. PT CIBP to 3000 psi, OK. Perf Cliff House/upper Menefee w/1 SPF @ 4771, 4784, 4864, 4871, 4922, 4930, 4939, 4943, 4954, 4960, 4969, 4979, 5025, 5035, 5049, 5060, 5070, 5081, 5090, 5096, 5105, 5123, 5133, 5138, 5148, 5198, 5207, 5242, 5261' w/30 0.32" diameter holes total. Acidize w/25 bbl 15% HCl. Frac Cliff House/upper Menefee w/97,000 gal 60 Qual slk w 100,000# 20/40 Brady sd, 1,034,159 SCF N2. TOOH. TIH w/CIBP, set @ 4626'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4010, 4017, 4025, 4030, 4044, 4047, 4050, 4061, 4193, 4197, 4201, 4211, 4217, 4220, 4228, 4238, 4244, 4256, 4335, 4340, 4343, 4350, 4360, 4362, 4385, 4388, 4399, 4407, 4416, 4423, 4486, 4491, 4496, 4507, 4528, 4536, 4540, 4556, 4560, 4575' w/40 0.29" diameter holes total. Acidize w/33 bbl 10% acetic acid. Frac Lewis w/93,000 gal 70 Qual 20# linear gel, 200,000# 20/40 Brady sd, 1,088,675 SCF N2. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Regan Cole Title Regulatory Administrator Date 11/1/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

DEC 0 8 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

10-22/24-99 Blow well & CO. RD.
10-25-99 MIRU. ND WH. NU BOP. TIH w/3 7/8" mill to 4278'. Blow well & CO.
10-26-99 Blow well & CO. Mill out CIBP @ 4626'. Blow well & CO.
10-27-99 Blow well & CO. Drill out CIBP @ 5310'. TIH, blow well & CO to 5731'.
10-28-99 Blow well & CO.
10-29-99 Blow well & CO. TOOH. TIH w/2 3/8" 4.7# J-55 EUE tbg, landed @ 5631'.
ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde single at this time. Dakota is temporarily abandoned with a CIBP, set @ 5731'.