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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		/		
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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE /		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
-	FILE	4	AND ISPORT OIL AND NATURAL GA	A.C.		
}	U.S.G.S.	AUTHORIZATION TO TRAIN	SPORT OIL AND NATURAL GA	••		
ŀ	OIL /	1				
	TRANSPORTER GAS /	]				
	OPERATOR /					
1.	PRORATION OFFICE	<u>L</u>				
	El Paso Natural (	Gas Company				
	Address	Jab Company				
	PO Box 990, Far	mington, NM 87401	_			
ı	Reason(s) for filing (Check proper box	)	Other (Please explain)			
	New Well	Change in Transporter of:  Oil Dry Gas				
	Recompletion	Oil Dry Gas  Casinghead Gas Condens	ate			
	Change in Ownership					
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including For	rmation Kind of Lease	Lease No.		
	Lease Name		State., Federal	or Fee SF 079391		
	San Juan 27-5 Un	It   137  Dasiii Dak				
		750 Feet From The North Line	and 1500 Feet From T	he <u>East</u>		
	Onn Letter,	,				
	Line of Section 18 To	wmship 27N Range	5W , имрм,	Rio Arriba County		
	PROTON ARION OF TRANSPOR	TER OF OIL AND NATURAL GAS				
н.	Name of Authorized Transporter of O	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)		
	El Paga Natural	Gag Company	Address (Give address to which approv	ington, NM 87401		
	Name of Authorized Transporter of Co	rsinghead Gas or Dry Gas X				
	El Paso Natural	Gas Company Unit Sec. Twp. Rge.	PO Box 990, Farm is gas actually connected?	ington, NM 87401		
	If well produces oil or liquids,	Unit Sec. Twp. Age. G 18 27N 5W				
	give location of tanks.	ith that from any other lease or pool,	give commingling order number:			
w	If this production is commingled w. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.		
2 <b>V</b> .	Designate Type of Complet	ion - (X) Gas Well X	New Well Workover Deepen	Plug Back Same res to Same		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	4-17-72	7753	7741'		
	2-4-72 Elevations (DF, RKB, RT, GR, etc.)		TopXXXGas Pay	Tubing Depth		
	6534'GL	Dakota	7496'	7723' Depth Casing Shoe		
	Perforations	241 7626 401 7660 741	7606-02! 7714-30!	7753'		
	7496-7502', 7522-34', 7636-48', 7668-74', 7696-92', 7714-30' 7753'  TUBING, CASING, AND CEMENTING RECORD					
	1101 5 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	13 3/4"	9 5/8"	238'	224 cu.ft.		
	8 3/4"	7''	3605'	215 cu. ft.		
	6 1/4"	4 1/2"	7753' 7723'	639 cu.ft.		
		1 1/2				
V	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks  Date of Test  Other First New Cil Run To Tanks  Other First New Cil Run To Tanks					
				Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure			
		Oil-Bbls.	Water-Bbis.	Gas-MCF		
	Actual Prod. During Test	G. 22.33		L CONTO		
				DIST. 3		
	GAS WELL		I Division ONCE	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			
	3964	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Teeting Method (pitot, back pr.)  Calc. AOF	2618	2623	3/4"		
•		NCE	OIL CONSERV	ATION COMMISSION		
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APR	APPROVED APR 2 8 1972 19		
			APPROVED			
			BY Original Signed by Emery C. Arnold  TITLESUPERVISOR DIST. #3			
	I la car		- 11			
	TIVELLE	ignature)	well, this form must be accompanied by a tabulation with RULE 111.			
	Petroleum Engineer (Tule) April 25, 1972		All sections of this form must be filled out completely for silow-			
			Fill out only Sections I. II. III, and VI for changes of owner,			
(Date)		well hame of human be filed for each pool in multiply				

Separate Forms C-104 must be filed for each pool in multiply completed wells.