

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-1200

4. Location of Well, Footage, Sec., T, R, M
1750' FNL, 1500' FEL, Sec. 18, T-27-N, R-5-W, NMPM

DHC-2295

5. Lease Number
SF-079391

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 27-5 Unit
Well Name & Number
San Juan 27-5 U #137

9. API Well No.
30-039-20470

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-19-99 MIRU. ND WH. NU BOP. TOOH w/152 jts 1 1/4" tbg. SDON.
10-20-99 TIH w/4 1/2" CIBP & pkr; set CIBP @ 6031', set pkr @ 6010'. Pump 30 bbl 2% KCl wtr down tbg. Tbg would not load. Release pkr. TOOH w/tbg, found 12" split in tbg. TIH, reset pkr @ 5988'. PT CIBP to 3000 psi/15 min, OK. PT csg above pkr to 3000 psi/15 min, OK. TOOH w/pkr. ND BOP. NU WH. RD. Rig released.
10-21-99 MIRU. TIH w/gauge ring. Ran CBL-CCL-GR @ 3000-6028', TOC @ 3320'. 90-100% bond @ 4300-6028', 80-90% bond @ 3750-4300', 50-70% bond @ 3750-3320'. TOOH. RD.
10-25-99 MIRU. TIH w/4 1/2" csg spear. Pick up csg 15". Set new slips & hang off csg. RD.
10-26-99 MIRU. TIH, perf Point Lookout w/1 SPF @ 5415, 5455, 5512, 5524, 5526, 5528, 5540, 5545, 5548, 5551, 5586, 5588, 5592', w/2 SPF @ 5697, 5722, 5781, 5788, 5802, 5812, 5821, 5825, 5893, 5958' w/33 0.32" diameter holes total. SDON.
10-27-99 Frac Point Lookout w/1980 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5300'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Cliff House/upper Menefee w/1 SPF @ 4878, 4888, 4973, 4976, 4979, 4984, 4991, 4994, 4997, 5021, 5023, 5027, 5035, 5037, 5085, 5087, 5095, 5101, 5103, 5108, 5128, 5131, 5135, 5137, 5155, 5164' w/26 holes total. Frac Cliff House/upper Menefee w/908 bbl slk wtr, 956,712 SCF N2, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 4810'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 3886, 3900, 3902, 3910, 3915, 3959, 3966, 4050, 4052, 4098, 4120, 4142, 4160, 4176, 4188, 4272, 4296, 4310, 4318, 4350, 4438, 4443, 4450, 4454, 4460, 4480, 4504, 4543, 4572, 4587, 4628, 4629, 4641, 4682, 4688, 4732' w/37 holes total. Acidize w/25 bbl 10% acetic acid. Frac Lewis w/633 bbl 20# linear gel, 983,908 SCF N2, 200,000# 20/40 Brady sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Administrator, Date 11/9/99

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make a false statement or representation as to any matter within the jurisdiction of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction.

NMOCD

10-28/31-99 Blow well & CO. RD.
11-1-99 MIRU. ND WH. NU BOP. TIH w/3 7/8" mill to 4295'. Blow well & CO to 4468'.
11-2-99 Blow well & CO. Mill out CIBP @ 4810'. TIH, blow well & CO.
11-3-99 Blow well & CO. Mill out CIBP @ 5300'. TIH, blow well & CO.
11-4-99 Blow well & CO to 6040'.
11-5-99 Blow well & CO. Mill out CIBP @ 6040'. TIH, blow well & CO to PBTD @ 7741'.
11-6/7-99 Blow well & CO.
11-8-99 Blow well & CO to PBTD @ 7741'. TOOH. TIH w/243 jts 2 3/8" 4.7# J-55 EUE tbg,
landed @ 7609'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2295.