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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
PO Box 990, Farmington, NM 87401

4. Location of Well

UNIT LETTER G LOCATED 1840 FEET FROM THE North LINE AND 1825 FEET FROM

THE East LINE OF SEC. 24 TWP. 27N RGE. 6W NM 3M

15. Date Spudded 3-19-72	16. Date T.D. Reached 3-27-72	17. Date Compl. (Ready to Prod.) 4-26-72	18. Elevations (DF, RKB, RT, GR, etc.) 6372' GL	19. Elev. Casinghead
20. Total Depth 7561'	21. Plug Back T.D. 7552'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-7561'	24. Producing Interval(s), of this completion - Top, Bottom, Name 7288-7524' (Dakota)
25. Type Electric and Other Logs Run FDC-GR-I-GR-Gamma Collar-Temp. Survey				26. Was Directional Survey Made no
27. Type Well Cored no				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	203'	13 3/4"	225 cu. ft.	
7"	20#	3394'	8 3/4"	190 cu. ft.	
4 1/2"	11.6&10.5#	7561'	6 1/4"	642 cu. ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2"	7506'	

31. Perforation Record (Interval, size and number) 7288-96', 7359-67', 7396-7408', 7432-40', 7450-58', 7476-92', 7516-24' with 16 shots per zone	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7288-7524'	80,000#sand; 80,000 gal. water

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 4-26-72	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 1687	Casing Pressure SI 2691	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 5833 AOF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
J.B. Goodwin

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J.H. Wood TITLE Petroleum Engineer DATE May 3, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. xxxx Mesa Verde	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	T. xxxx Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. xxxx Graneros	T. xxxx
T. Bl. neby	T. Gr. Wash	T. xxxx Dakota	T. xxxx
T. Tubb	T. Granite	T. Todilto	T. xxxx
T. Dr. nkard	T. Delaware Sand	T. Entrada	T. xxxx
T. Abo	T. Bone Springs	T. Wingate	T. xxxx
T. Wolfcamp	T. xxxx	T. Chinle	T. xxxx
T. Penn.	T. xxxx	T. Permian	T. xxxx
T. Cisco (Bough C)	T. xxxx	T. Penn. "A"	T. xxxx

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4716		---				
4716	5233	517	Mesa Verde				
5233	6474	1241	Point Lookout				
6474	7182	708	Gallup				
7182	7239	57	Greenhorn				
7239	7358	119	Graneros				
7358	7561	203	Dakota				