NO. OF COPIES RECEIVED	6						
DISTRIBUTION	NEV	MEXICO OIL CONSE	RVATION COMMISSION	ON	Form C-101		
SANYA FE	4				Revised 1-1-	⁶⁵ 30-039-2047	
FILE	1				5A. Indicate	e Type of Lease	
	2				STATE		
LAND OFFICE OPERATOR	/- -					& Gas Lease No.	
OPERATOR					E-290-2	28	
APPLICATE	ON FOR PERMIT TO	DRILL, DEEPEN, O	DD BLUC BACK				
1a. Type of Work	OH FOR FERMINE	, DICIEL, DELI LIV, C	OR FLUG BACK		7. Unit Agre	eement Name	
b. Type of Well DRILL	<u>]</u> X	DEEPEN	PLUG	BACK		n 28-6 Unit	
011 7	TY.			1			
2. Name of Operator	1 OTHER		ZONE X MI	ZONE		n 28-6 Unit	
El Pago Na	tural Cas Comps	1977		1	9. Well No.	•	
El Paso Natural Gas Company 3. Address of Operator						169 10. Field and Pool, or Wildcat	
PO Box 990	, Farmington, N	JM 87401		I	Basin D	-	
4. Location of Well UNIT LETTER M LOCATED 1180 FEET FROM THE SOLITH LINE							
1150	Woot	_		}			
AND FEET FROM	West	NE OF SEC. TH	VP. 27N _{RGE} . 6	W NMPM			
					12. County		
	HHHHH	4444444		HHH	Rio Arr	iba ())))))	
	HHHHHH		. Proposed Depth	19A. Formation	7//////	20, Rotary or C.T.	
			7920'	Dakota		<u> </u>	
21. Elevations (Show whether D	F, RT, etc.) 21A. Kind	l & Status Plug. Bond 21		D. KOL		Rotary L. Date Work will start	
6485'GL	i i	ewide				a Date work with Start	
23.		PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
13 3/4"	9 5/8"	32, 3#	200'		225 cu.ft. to circula		
8 3/4"	7''	20.0#	3500'		210 cu. ft. cover Ojo		
6 1/4"	4 1/2"	10.5#&11.6#	7670'	1		fill to 3500;	
						,	
					•		
Selectively p	perforate and sar	ndwater fracture	the Dakota for	rmation.	_		
				_	(2)		
				_			
						., LD /	
	•				MAF	R 22 1972	
The $S/2$ of S	Section 2 is dedic	cated to this well	l	V AS NO			
			APPROVAL FOR 90 DAYS	LINIESS	AIL C	ON. COM.	
			DRILLING CO	MARNCED,	D	IST. 3	
					_		
			EXPIRES 6 -	2 72	, 		
N ABOVE SPACE DESCRIBE PI	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA O	PRESENT PROC	UCTIVE ZONE	AND PROPOSED NEW PRODUC	
hereby certify that the informati	on above is true and com	plete to the best of my kno	wledge and belief.				
original Signed F	. H WOOD	Tule_Petroleum	Engineer	D	_{ate} Marc	ch 21, 1972	
(This space for	State Usej	\sim					
n	00	//				- 4070	
PPROVED BYMUL	ul'allune	VIILE SUF	ERVISOR DIST.	#3 -	MA.	IR 2 2 1972	
ONDITIONS OF APPROVAL. IF	E day.	,		<u>и У</u> В	ATE		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances in which they are stouch

Superso les Calas

EL PASO NATURAL GAS COMPANY SAN JUAN 28-6 UNIT (E-290-28) .1 27-N RIO ARRIBA 1180 SOUTH 1150 EST 6485 DAKOTA BASIN DAKOTA I. Outline the acreage deducated to the subject well by colored pencil or hashure marks on the pk 2. If more than one lease is dedicated to the well, outline each and identity the ownership the interest and royalty. MAR 22 1972 1. If more than one is use of different againship is dedicated to the well, have the interests of OIL CON. COM. dated by communitization, and zation, forcespecting, etc. DIST. 3 No. It answer is "thes" type of an solidation and Unitization If answer is "ne!" list the owners and tractides diptions which have actually been consolidated. It so reverse side of this form of necessary.)____ No allowable will be assigned to the well until all interests have been consolidated the communitization, unitization forced-pooling, or officers secondard to non-standard unit, eliminating such interests, has been approved by the Congris-Sien. CERTIFICATION I hereby certify that the out matter onto sell here is to see and complete to the Less of my knowledge and bearly Original Signed F. H. WOOD Petroleum Engineer El Paso Natural Gas Co. March 21, 1972 Second Francis Add to grow news or of sig town sight show how and istes of differ servers ander by me or andor are separaging from this time some E-290-28 E-290-29 is true and a in fig. the other of my than leage and and Africa 1150' MARCH 8, 1972

DISTRIBUTION SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR / SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT —" (FOR DOES BACK TO A DIFFERENT RESERVOIR.	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 5a. Indicate Type of Lease State X Fee. 5. State Oil & Gas Lease No. E-290-28					
1.	7. Unit Agreement Name					
OIL WELL X OTHER-	San Juan 28-6 Unit					
El Paso Natural Gas Company	San Juan 28-6 Unit					
PO Box 990, Farmington, NM 87401	9. Well No. 169					
4. Location of Well	10. Field and Pool, or Wildcat					
UNIT LETTER M , 1180 FEET FROM THE SOUTH LINE AND 1150 FEET FROM						
THE West LINE, SECTION 2 TOWNSHIP 27N RANGE 6W NMPM						
15. Elevation (Show whether DF, RT, GR, etc.)	12. County					
6485'GL	Rio Arriba					
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data						
SUBSEQUEN	T REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING					
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT					
CHANGE PLANS CASING TEST AND CEMENT JQB CONTROL OTHER	П					
OTHER						
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	g estimated date of starting any proposed					
5-2-72 Spud well. Drilled surface hole. Ran 6 joints 9 5/8", casing; 189' set at 202. Cemented with 225 cu.ft. cemented to surface. WOC 12 hours, held 600#/30 minutes.						
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
Petroleum Engineer	May 3, 1972					
Original Signed by Emery C. Arnold SUPERVISOR DIST. #3	MAY : 1972					

CONDITIONS OF APPROVAL, IF ANY: