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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

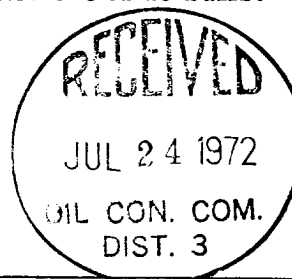
SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. State Oil & Gas Lease No. E-290-28
2. Name of Operator El Paso Natural Gas Company		7. Unit Agreement Name San Juan 28-6 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401		8. Farm. or Lease Name San Juan 28-6 Unit
4. Location of Well UNIT LETTER <u>M</u> <u>1180</u> FEET FROM THE <u>South</u> LINE AND <u>1150</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>27N</u> RANGE <u>6W</u> NMPM.		9. Well No. 169
15. Elevation (Show whether DF, RT, GR, etc.) 6485'GL		10. Field and Pool, or Wildcat Basin Dakota
		12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <u>Perf & sandwater frac</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-6-72 T.D. 3524'. Ran 112 joints 7", 20#, KE intermediate casing, 3511' set at 3524'. Cemented with 334 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 2470'.
- 5-12-72 T.D. 7721'. Ran 248 joints 4 1/2", 11.6 and 10.5#, KS production casing, 7710' set at 7721'. Float collar at 7687'. Cemented with 647 cu. ft. cement. WOC 18 hours, top of cement at 2675'.
- 7-19-72 PBTD 7687'. Perf'd 7484-96', 7580-92', 7618-26', 7646-54' and 7666-74' with 10 shots per zone. Frac'd with 54,000# 40/60 sand and 55,524 gallons treated water. Dropped four sets of 10 balls each and one set of 15 balls. Flushed with 5082 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F.H. Doad TITLE Petroleum Engineer DATE July 24, 1972

Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3

JUL 24 1972

APPROVED BY
 CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE