

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1999 NOV 22 PM 2:44

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 1460' FEL, Sec. 5, T-27-N, R-6-W, NMPM *G*

5. Lease Number  
SF-079051-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #170

9. API Well No.

30-039-20482

10. Field and Pool

Basin Dakota / *MV*

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

It is intended to recomplate the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed

*Deanna Cole*

Title Regulatory Administrator Date 11/15/99

(This space for Federal or State Office use)

APPROVED BY

Title

Date 12/17/99

CONDITION OF APPROVAL, if any:

*whse*

NMOCD

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer 0D, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-107  
Revised February 21, 199-  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-20482	Pool Code 72319/71599	Pool Name Blanco Mesaverde/Basin Dakota
Property Code 7462	Property Name San Juan 28-6 Unit	Well Number 170
OGRID No. 14538	Operator Name Burlington Resources Oil & Gas Company	Elevation 6684' GR

10 Surface Location

UL or lot no. G	Section 5	Township 27N	Range 6W	Lot Idn	Feet from the 1650	North/South line North	Feet from the 1460	East/West line East	County RA
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres E/320.88	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	Original plat from David O. Villven 3-8-72	1650'	1460'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Peggy Cole Printed Name Regulatory Administrator Title 11-17-99 Date
		RECEIVED DEC 20 1999 OIL CON. DIV. DIST. 3		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyer:  Certificate Number

# SUNDRY NOTICE SUBMITTAL

**Well: San Juan 28-6 Unit #170**

Unit B, Sec. 5, T 27N, R 6W

Rio Arriba, NM

It is intended to recomplete the Mesaverde formation in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set above the Dakota formation at approximately 6062'.

If adequately isolated by cement, the Mesaverde will be perforated and fracture stimulated in three stages in the following interval: 3977' - 5962'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback, the CIBP above the Dakota will be drilled out and tubing will be landed approximately 100' above PBTD. The well will then produce commingled production for the Mesaverde and Dakota formations. Application for commingling will be submitted.

Approved:

Bruce W. Boyer  
Drilling Superintendent

11-10-99  
Date