## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Lifective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAMOPORTER OPERATOR PRORATION OFFICE Operator El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) Set cement retainer at New Well 8355' shutting off water zones @8369-79, Change in Transporter of: Recompletion Dry Gas 8403-13, 8450-60. Reran tubing at 8295 Change in Ownership Castnahead Gas Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE fell No. Pool Name, Including Formation Kind of Lease San Juan 27-4 Unit 60 State, Foregral or Fee SF h80674-A Basin Dakota Location 990 Feet From The North Line and 990 Unit Letter Feet From The <u>Fast</u> Line of Section Township 2.7N Range , NMPM, ΔW Rio Arriba County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 990, Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas 3539 E. 30th Street, Farmington, N. M. Northwest Pipeline Corporation P.ge. Is gas actually connected? Unit Sec. Twp. If well produces oil or liquids, give location of tanks 21 27N 4W If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Workover Gas Well New Well Deepen Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Х Date Spudded Date Compl. Ready to Prod. Total Depth 4-6-72 4-26-78 8474- Cmt, ret @8355 8433 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth 7135 GR Dakota 8210 8295 Perforations Depth Casing Shoe 8210-20, 8303-13, 8332-42, 8369-79, 8403-13, 8450-60 8483 TUBING, CASING, AND CEMENTING RECORD DEPTH SET HOLE SIZE CASING & TUBING SIZE SACKS CEMENT 13 3/4" 9 5/8" 2281 225 cu. ft 3/4" 8 194 cu. ft. 4344! 6 1/4" 4 1/2" ft 84831 652 cu. 1/2" 82951 Tuhing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casina Pressure Choke Size Actual Fred. During Test Oil - Bhla. Water - Bble. Gan - MC NOV20 ISTO Cit. Ci - a CDM. **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,

C.A. Rector
Production Engineer
June 1, 1978
(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply