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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name San Juan 27-4 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 27-4 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 16-Y
4. Location of Well UNIT LETTER <u>M</u> <u>819</u> FEET FROM THE <u>South</u> LINE AND <u>1145</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>27N</u> RANGE <u>4W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6679'GL	12. County Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

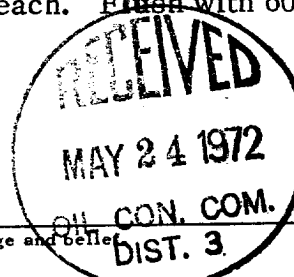
REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>
Perf & sandwater frac	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-2-72 T.D. 3851'. Ran 113 joints 7", 20#, K-55 intermediate casing, 3839' set at 3851'. Cemented with 194 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2870'.

5-19-72 T.D. 8021'. Ran 258 joints 4 1/2", 11.6# and 10.5#, KS production casing, 8009' set at 8021'. Float collar set at 7988'. Cemented with 712 cu. ft. cement. WOC 18 hours. Top of cement at 3400'.

5-20-72 PBTD 7988'. Perf'd 7732-7740', 7752-7764', 7858-7866' and 7926-7938' with 18 shots per zone. Fraced with 50,000# 40/60 sand and 50,000 gallons treated water. Dropped 3 sets of 18 balls each. Flush with 6000 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE Petroleum Engineer DATE May 23, 1972

Original Signed by Emery C. Arnold

APPROVED BY

TITLE SUPERVISOR DIST. #3

DATE

CONDITIONS OF APPROVAL, IF ANY: