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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1c. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____										7. Unit Agreement Name San Juan 27-5 Unit	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name San Juan 27-5 Unit	
2. Name of Operator El Paso Natural Gas Company										9. Well No. 134	
3. Address of Operator PO Box 990, Farmington, NM 87401										10. Field and Pool, or Wildcat Tapacito Pictured Cliffs	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1600</u> FEET FROM THE <u>North</u> LINE AND <u>1090</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>27N</u> RGE. <u>5W</u> NMMPM										12. County Rio Arriba	
15. Date Spudded 4-27-72		16. Date T.D. Reached 5-2-72		17. Date Compl. (Ready to Prod.) 5-25-72		18. Elevations (DF, RKB, RT, GR, etc.) 6519'GL		19. Elev. Casinghead			
20. Total Depth 3432'		21. Plug Back T.D. 3422'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-3432'		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 3294-3360' (Pictured Cliffs)										25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run I-ES, FDC-GR, Temp. Survey										27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		136'		12 1/4"		107 cu. ft.			
2 7/8"		6.4#		3432'		6 3/4"		245 cu. ft.			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
								tubingless			
31. Perforation Record (Interval, size and number) 3294-3300', 3326-32', 3354-60' with 24 shots per zone.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3294-3306' AMOUNT AND KIND MATERIAL USED 32,000 gal. sand, 33,200 gal. water					
33. PRODUCTION Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) <u>flowing</u> Well Status (Prod. or Shut-in) <u>shut in</u> Date of Test <u>5-25-72</u> Hours Tested <u>3</u> Choke Size <u>3/4"</u> Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____ Flow Tubing Press. <u>tubingless</u> Casing Pressure <u>SI 782</u> Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF <u>646 AOF</u> Water - Bbl. _____ Oil Gravity - API (Corr.) _____											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By R. Hardy and C. Rhames	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>FH Wood</u> TITLE <u>Petroleum Engineer</u> DATE <u>May 31, 1972</u>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3288'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 3288'	3288' 3432'	3288' 144'	Pictured Cliffs				