MO OF CUPIES RECEIVED		1	
DISTRIBUTION			
SANTA FE		,	
FILE			
U.S.G.5.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

SANTA FE	REQUEST FOR ALLOWABLE  AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
LAND OFFICE  IMANSPORTER OIL  GAS  OPERATOR	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS	
PRORATION OFFICE				
Fl Paso Hatural Gas	Company			
Box 990, Formington Reason(s) for tiling (Check proper box	, New Mexico 87401			
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership	OII Dry Ga Casinghead Gas Conden	一一		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE.			
Lease Name San Juan 27-5 Unit	134 Tapacito Pictu		or Fee Fee Fee	
Unit Letter E : 1600	Feet From The North Line	e and 1090 Feet From T	he West	
Line of Section 26 To	wmship 27N Range	5W , NMPM, Rio Ar	riba County	
DESIGNATION OF TRANSPOR None of Authorized Transporter of Cit	TER OF OIL AND NATURAL GA	Address (Give address to which approv		
El Paso Natural Gas	Company singhead Gas Or Dry Gas X	Box 990, Farmington, Ne	w Mexico 87401  ed copy of this form is to be sent)	
Northwest Pipeline	Corporation		ington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Page. E 26 27N 5W	Is gas actually connected? Whe	,	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completion				
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations . Depth Casing Shoe				
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
nout one				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of lood oil a	nd must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Memo Pilaw, rumpl to N	, etc.)	
Length of Test	Tubing Pressure	Casing Pressure JAN 24 1974	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Ball OIL CON. COM.	Gas-MCF	
DIST. 3				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	lubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE		TION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation APPROVED FEB 7 1974 . 19			1974	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by A. R. Kendrick				
TITLE PETROLEUM ENGINEER DIST. NO. 3				
ORIGINAL SIGNED SY: DORA G. BRISCO  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene				
	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	ile)	All sections of this form must be fulled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,		
JAN 22 1974  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition				