NO. OF COPIES RECEIVED	16	ľ						
DISTRIBUTION	1-7		NEW	MEXICO OIL CONSEI	EVATION COMMISSIO	N	Form C-101	
SANTA FE	1						Revised 1-1-6	is 30-0 39 -20487
FILE	17	-	-					Type of Lease
U.S.G.S.	1					i	STATE	FEE XX
LAND OFFICE	1						.5. State Oil	& Gas Lease No.
OPERATOR	7							
	10						mm	mmmm
ADDLICA	TION	E05	DEDMIT TO	DRILL, DEEPEN,	OD DI LIC BACK			
AFFLICA 1a. Type of Work	TION	1 01	C F L RMIT 10	DRILL, DELFEN,	JR FLUG BACK		7. Unit Agre	ement Name
								an 27-5 Unit
b. Type of Well	$\lfloor x \rfloor$			DEEPEN 🗌	PLUG	BACK	8. Farm or L	
1 .					single []			an 27-5 Unit
WELL WELL	LX		OTHER		ZONE X MU	ZONE		
2. Name of Operator		a	Company				9. Well No. 135	
El Paso Natur	aı	Jas	Company	· · · · · · · · · · · · · · · · · · ·				
3. Address of Operator			37 34 1-	- 07/01				d Pool, or Wildcat
Box 990, Farm	ning	ton,	New Mexic	0 8/401			Tapaci	to Pictured Cliff
4. Location of Well	ETTER	O	Loc	ATED <u>850</u> f	EET FROM THE South	LINE		

AND 1500 FEET F	ROM T	HE	East LIN	E OF SEC. 26 T	_{MP.} 27N _{rge.} 5V	NMPM		
	ÜŻ	1111					12. County	
	////						Rio Ar	riba())))))
	111	1.77	<i>\\\\\\\</i>			111111		
	////	////						
/////////////////////////////////////	4417	44	////////	/////////////////////////////////////	9. Proposed Depth	19A. Formatio	u	20. Rotary or C.T.
	////	////			3527'	Pictured	Cliffs	Rotary
21. Elevations (Show whether	r DE. K	T. etc	.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		22 Approx	. Date Work will start
6594' GL		-,	Statew	t t			22	. Date was stant
23.							 	J
23.			P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	—-Т	CLZE	OF CASING	WEIGHT BED COOT	CETTING DEBTI	I SACKE OF	CEMENT	EST TOD
SIZE OF HOLE			OF CASING		SETTING DEPTH			EST. TOP
12 1/4"		8	5/8''	24#	130'	107 c	u. ft.	Surface
		8				107 c		
12 1/4"		8	5/8''	24#	130'	107 c	u. ft.	Surface
12 1/4"		8	5/8''	24#	130'	107 c	u. ft.	Surface
12 1/4"		8	5/8''	24#	130'	107 c	u. ft.	Surface
12 1/4" 6 3/4"		8 2	5/8" 7/8"	24# 6.4#	130' 3527	107 c 210 c	u. ft. u. ft.	Surface 2839'
12 1/4" 6 3/4"		8 2	5/8" 7/8"	24#	130' 3527	107 c 210 c	u. ft. u. ft.	Surface 2839'
12 1/4" 6 3/4"		8 2	5/8" 7/8"	24# 6.4# water fracture	130' 3527	107 c 210 c	u. ft. u. ft.	Surface 2839'
12 1/4" 6 3/4"		8 2	5/8" 7/8"	24# 6.4# water fracture	130' 3527 the Pictured	107 c 210 c	u. ft. u. ft.	Surface 2839'
12 1/4" 6 3/4"		8 2	5/8" 7/8"	24# 6.4# water fracture APPROX	130' 3527 the Pictured VAL VALID AYS URLESS	107 c 210 c	u. ft. u. ft.	Surface 2839'
12 1/4" 6 3/4"		8 2	5/8" 7/8"	24# 6.4# water fracture APPROX	130' 3527 the Pictured VAL VALVO	107 c 210 c	u. ft. u. ft.	Surface 2839'
12 1/4" 6 3/4"		8 2	5/8" 7/8"	24# 6.4# water fracture APPROV FOR 90 D DRILLING	130' 3527 the Pictured VAL VALID AYS URLESS	107 c 210 c	u. ft. u. ft.	Surface 2839'
12 1/4" 6 3/4"		8 2	5/8" 7/8"	24# 6.4# water fracture APPROX	130' 3527 the Pictured VAL VALVO	107 c 210 c	u. ft. u. ft. ormation	Surface 2839'
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-1 % Supersedes C-128 Effective 1-1-15

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-15 All distances must be from the outer boundaries of the Section perator 135 (FEE) SAN JUAN 27-5 UNIT KL PASO MATURAL GAS COMPANY wite-up Unit Letter RIO ARRIBA 27-N 26 outine of Well: fin.r.A PAST 1500 SOUTH feet from th Crour. 160.00 TAPACITO PICTURED CLIFFS PICTURED CLIFFS 6594 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes?" type of consolidation Unitiestica Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all be erests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 5 1972 Original Signed F. H. WOOD COM, COM April 4, 1972 I hereby certify that the well locution shown on the plan was planed from tield notes of percel surveys figde by me or FEE under my surcrussion and that the same 1500' JANUARY 17, 1972