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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-290-30	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 27-5 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 27-5 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 136
4. Location of Well UNIT LETTER <u>C</u> <u>1175</u> FEET FROM THE <u>North</u> LINE AND <u>1490</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>27N</u> RANGE <u>5W</u> NMPM.	10. Field and Pool, or Wildcat Tapacito Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 6698'GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <u>Perf and frac</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-20-72 T.D. 3617'. Ran 116 joints 2 7/8", 6.4#, JS production casing, 3606' set at 317'. Baffle set at 3606'. Cemented with 232 cu. ft. cement. WOC 18 hours. Top of cement at 2450'.

4-28-72 PBTD 3606'. Perf'd 3494-3504' and 3512-3520' with 24 shots per zone. Fraced with 30,000# 10/20 sand and 33,146 gallons treated water. Dropped one set of 24 balls. Flushed with 882 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE Petroleum Engineer DATE May 1, 1972

Original Signed by Emery C. Arnold APPROVED BY SUPERVISOR DIST. #3 DATE MAY 2 1972

CONDITIONS OF APPROVAL, IF ANY: