	ED 6				Form C-105		
DISTRIBUTION					Revised 1-1		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION					pe of Lease	
U.S.G.S. WELL COMPLETION OR RECOMPLETION REPORT AND LOC					State X 5. State Oil 5. C	Fee Gas Lease No.	
LAND OFFICE					E-290		
OPERATOR	7				THITTA		
					M/M/M		
la. TYPE OF WELL	CIL [[]			7. Unit Agreeme	ent Name	
b. TYPE OF COMPLETION						7~5 Unit	
HEW IX WORK DEEPEN PLUG DIFF. OTHER						San Juan 27-5 Unit	
2. Name of Cherator						9. Well No.	
Fl Paso Natural Gas Company 5. Adhess of Crerator							
						10. Field and Pool, or Wildcat	
PO Pox 990, Farmington, NM 87401					Tapacito P	Tapacito Pictured Cliffs	
4. Escapor of her							
UNIT LETTERC	LOCATED 1175	FEET FROM THE	North LINE AND	1490 FEET FROM			
1				MINIMI	12. County	HHHHH	
THE West LINE OF	sec. 36	27N RGE. 5W	NMPM		Rio Arriba		
				levations (DF, RKB, RT,	GR, etc.) 19. Ele	v. Cashinghead	
4-12-72 20. Total Depth	4-19-72 21. Flug Ba	5-15-72 ack T.D. 22	: (If Multiple Compl., How	6698'GL 23. Intervals Rote	Tools (Cable Tools	
3617		3606'	Many	Drilled By	0-3617'	Capte Loois	
14. Problems Interval(s	s), of this completion				25. \	Was Directional Survey	
3494-35041	3512- 3520'(P	ictured Cliffs)				Made no	
	•	totulion Oxymic,		·			
10. Ty Color and Other Logs Run 10. CCR, IES, Temp. Survey					27. Was V	Weil Cored no	
	Liug Terripa Da.	·	And the second of the second	. 115		110	
CASING SIZE	WEIGHT LB./FT.		OED (Report all strings HOLE SIZE	set in well) CEMENTING RE	2022		
8 5/8"	247	137'	12 1/4"			AMOUNT PULLED	
2 7/8"		3617'	6 3/4"	232 cu.ft.			
	6.4#	10U_1_/	1 U 1	404 (0.10			
· · · · · · · · · · · · · · · · · · ·	0.4=	3017	0 3/ 4	202 (11.11.			
			0 0/-2				
29.	LINE	R RECORD		30.	TUBING RECORD		
29. SIZE		R RECORD	CEMENT SCREEN	30. SIZE D	EPTH SET	PACKER SET	
	LINE	R RECORD		30.	EPTH SET		
	LINE	R RECORD BOTTOM SACKS	CEMENT SCREEN	30. SIZE D tubingles	EPTH SET	PACKER SET	
SIZE 31. Perforation Record	LINE TOP (Interval, size and num	R RECORD BOTTOM SACKS mber)	CEMENT SCREEN	30. SIZE tubingles ACID, SHOT, FRACTURE	EPTH SET	PACKER SET	
SIZE 31. Perforation Record	LINE TOP (Interval, size and num	R RECORD BOTTOM SACKS mber)	cement screen 32. er zone. Depth	30. SIZE tulbingles ACID, SHOT, FRACTURE	S CEMENT SQUEE	PACKER SET	
SIZE 31. Perforation Record	LINE TOP (Interval, size and num	R RECORD BOTTOM SACKS mber)	cement screen 32. er zone. Depth	30. SIZE tulbingles ACID, SHOT, FRACTURE	S CEMENT SQUEE	PACKER SET ZE, ETC. MATERIAL USED	
SIZE 31. Perforation Record	LINE TOP (Interval, size and num	R RECORD BOTTOM SACKS mber)	cement screen 32. er zone. Depth	30. SIZE tulbingles ACID, SHOT, FRACTURE	S CEMENT SQUEE	PACKER SET ZE, ETC. MATERIAL USED	
SIZE 31. Perforation Record	LINE TOP (Interval, size and num	R RECORD BOTTOM SACKS mber)	cement screen 32. er zone. Depth	30. SIZE tulbingles ACID, SHOT, FRACTURE	S CEMENT SQUEE	PACKER SET ZE, ETC. MATERIAL USED	
31. Perforation Record 3494~3504'.	TOP LINE	R RECORD BOTTOM SACKS mber) with 24 shots p	er zone. Depth	size dubingles tubingles ACID, SHOT, FRACTURE INTERVAL AMO	CEMENT SQUEEDUNT AND KIND NO.	PACKER SET ZE, ETC. MATERIAL USED	
31. Perforation Record 3494~3504'	Interval, size and num 3512~3520' V	R RECORD BOTTOM SACKS mber) with 24 shots p	er zone. Depth 3494-	size dubingles tubingles ACID, SHOT, FRACTURE INTERVAL AMO	CEMENT SQUEEDUNT AND KIND NO.	PACKER SET ZE, ETC. MATERIAL USED 146 gal. water	
31. Perforation Record 3494~3504*. . 33. Date First Production	Interval, size and num 3512~3520' v	R RECORD BOTTOM SACKS of the s	PRODUCTION If, pumping — Size and flowing For Oil — Bbl.	size de tubingles ACID, SHOT, FRACTURE INTERVAL AMO 3520' 30,00	CEMENT SQUEEDUNT AND KIND NO#Sand, 33, Well Status (P) Shut in	PACKER SET ZE, ETC. MATERIAL USED 146 gal. water	
31. Perforation Record 3494-3504'. 33. Date First Production Date of Test 5-15-72	Interval, size and num, 3512-3520' V	R RECORD BOTTOM SACKS of the s	PRODUCTION lift, pumping — Size and flowing . For eriod Oil — Bbl.	size dubingles ACID, SHOT, FRACTURE INTERVAL AMO 3520' 30,00	Well Status (P) Shut in ter - Bbl. Go	PACKER SET ZE, ETC. MATERIAL USED 146 gal. water rod. or Shut-in)	
31. Perforation Record 3494-3504'. 33. Date First Production Date of Test 5-15-72 Flow Tubing Press.	Interval, size and num, 3512-3520' V	R RECORD BOTTOM SACKS of the s	PRODUCTION lift, pumping — Size and flowing For Oil — Bbl. Gas — M	30. SIZE D tubingles ACID, SHOT, FRACTURE INTERVAL AMO 3520' 30,00 type pump) Gas - MCF Water - Bbl.	Well Status (P) Shut in ter - Bbl. Go	PACKER SET ZE, ETC. MATERIAL USED 146 gal. water rod. or Shut-in)	
31. Perforation Record 3494-3504'. 33. Date First Production Date of Test 5-15-72	Production Hours Tested 3 hrs. Casing Pressure SI 477	R RECORD BOTTOM SACKS mber) with 24 shots p Choke Size Prod'n Tent F Calculated 24 Hour Flate	PRODUCTION lift, pumping — Size and flowing . For eriod Oil — Bbl.	size dubingles ACID, SHOT, FRACTURE INTERVAL AM 3520' 30,00 Etype pump) Gas - MCF Water - Bbl. AOF	Well Status (P) Shut in ter - Bbl. Go	PACKER SET ZE, ETC. MATERIAL USED 146 gal. water rod. or Shut-in)	
31. Perforation Record 3494-3504'. 33. Date First Production Date of Test 5-15-72 Flow Tubing Press, tubingless	Production Hours Tested 3 hrs. Casing Pressure SI 477	R RECORD BOTTOM SACKS mber) with 24 shots p Choke Size Prod'n 3/4" Calculated 24 Hour Rate ented, etc)	PRODUCTION lift, pumping = Size and flowing For Oil = Bbl. Gas = M 3466	size dubingles ACID, SHOT, FRACTURE INTERVAL AM 3520' 30,00 Etype pump) Gas - MCF Water - Bbl. AOF	Well Status (P) Shut in outer — Bbl. GEPTH SET S Well Status (P) Ger Oil Gra	PACKER SET ZE, ETC. MATERIAL USED 146 gal. water rod. or Shut-in) IS — Oil Ratio	
31. Perforation Record 3494-3504'. 33. Date First Production Date of Test 5-15-72 Flow Tubing Press, tubingless	Production Hours Tested 3 hrs. Casing Pressure SI 477	R RECORD BOTTOM SACKS mber) with 24 shots p Choke Size Prod'n 3/4" Calculated 24 Hour Rate ented, etc)	PRODUCTION lift, pumping = Size and flowing For Oil = Bbl. Gas = M 3466	size dubingles ACID, SHOT, FRACTURE INTERVAL AM 3520' 30,00 Etype pump) Gas - MCF Water - Bbl. AOF	Well Status (P) Shut in Status (S) Off Grants (S) O	PACKER SET ZE, ETC. MATERIAL USED 146 gal. water rod. or Shut-in) IS — Oil Ratio	
31. Perforation Record 3494-3504' 33. Date First Production Date of Test 5-15-72 Flow Tubing Press, tubingless 34. Disposition of Gas (Production A hrs. Casing Pressure SI 477 Sold, used for fuel, very	R RECORD BOTTOM SACKS mber) with 24 shots p Choke Size 3/4" Calculated 24-Hour Rate ented, etc) MAY 1	PRODUCTION Ifft, pumping — Size and flowing For Oil — Bbl. Gas — M 3466	SIZE DE TUDINGLES ACID, SHOT, FRACTURE INTERVAL AMO 3520' 30,00 Ctype pump) Gas - MCF Water - Bbl. AOF	Well Status (P) Shut in Ster - Bbl. Go Oil Gra St Witnessed By J. Goodwi	PACKER SET ZE, ETC. MATERIAL USED 146 gal. water rod. or Shut-in) IS — Oil Ratio	
31. Perforation Record 3494~3504' 33. Date First Production Date of Test 5-15-72 Flow Tubing Press. tubingless 34. Disposition of Gas (Production A hrs. Casing Pressure SI 477 Sold, used for fuel, very	mber) with 24 shots p Method (Flowing, gas Choke Size 3/4" Calculated 24- How Rate ented, etc) MAY 1 n on both Oll a CON	PRODUCTION lift, pumping — Size and flowing For Oil — Bbl. Gas — M 3466	size dubingles ACID, SHOT, FRACTURE INTERVAL AM 3520' 30,00 Etype pump) Gas - MCF Water - Bbl. AOF	Well Status (P) Shut in Ster - Bbl. Go Oil Gra St Witnessed By J. Goodwi	PACKER SET ZE, ETC. MATERIAL USED 146 gal. water rod. or Shut-in) IS — Oil Ratio	
31. Perforation Record 3494-3504' 33. Date First Production Date of Test 5-15-72 Flow Tubing Press, tubingless 34. Disposition of Gas (Production A hrs. Casing Pressure SI 477 Sold, used for fuel, very	R RECORD BOTTOM SACKS mber) with 24 shots p Choke Size 3/4" Calculated 24-Hour Rate ented, etc) MAY 1	PRODUCTION lift, pumping — Size and flowing For Oil — Bbl. Gas — M 3466	SIZE DE TUDINGLES ACID, SHOT, FRACTURE INTERVAL AMO 3520' 30,00 Ctype pump) Gas - MCF Water - Bbl. AOF	Well Status (P) Shut in Ster - Bbl. Go Oil Gra St Witnessed By J. Goodwi	PACKER SET ZE, ETC. MATERIAL USED 146 gal. water rod. or Shut-in) IS — Oil Ratio	