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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-290-30	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
1b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVP. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name San Juan 27-5 Unit
8. Farm or Lease Name San Juan 27-5 Unit

2. Name of Operator El Paso Natural Gas Company
3. Address of Operator PO Box 990, Farmington, NM 87401

9. Well No. 136
10. Field and Pool, or Wildcat Tapacito Pictured Cliffs

4. Location of Well
UNIT LETTER <u>C</u> LOCATED <u>1175</u> FEET FROM THE <u>North</u> LINE AND <u>1490</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>27N</u> RGE. <u>5W</u> NMPM

12. County Rio Arriba
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15. Date Spudded 4-12-72	16. Date T.D. Reached 4-19-72	17. Date Compl. (Ready to Prod.) 5-15-72	18. Elevations (DF, RKB, RT, GR, etc.) 6698'GL	19. Elev. Casinghead
20. Total Depth 3617'	21. Plug Back T.D. 3606'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3617'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 3494-3504', 3512-3520' (Pictured Cliffs)	25. Was Directional Survey Made no
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26. Type of Survey and Other Logs Run FDC-GR, IES, Temp. Survey	27. Was Well Cored no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	137'	12 1/4"	107 cu. ft.	
2 7/8"	6.4#	3617'	6 3/4"	232 cu. ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					tubingless		

31. Perforation Record (Interval, size and number) 3494-3504', 3512-3520' with 24 shots per zone.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL 3494-3520'
	AMOUNT AND KIND MATERIAL USED 30,000#sand, 33,146 gal. water

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 5-15-72	Hours Tested 3 hrs.	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF 3466 AOF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. tubingless	Casing Pressure SI 477	Calculated 24-Hour Rate		Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By J. Goodwin
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>JH Wood</u> TITLE <u>Petroleum Engineer</u> DATE <u>May 18, 1972</u>
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